Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045237510000

OTC Prod. Unit No.: 04522449100000

Completion Report

Spud Date: September 05, 2018

Drilling Finished Date: September 24, 2018

1st Prod Date: November 07, 2018

Completion Date: November 07, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: MEWBOURNE MARKETING INC. First Sales Date: 11/07/2018

Drill Type: HORIZO	NTAL HOLE
--------------------	-----------

Well Name: EAGLE EYE 3 AP 2HM

- Location: ELLIS 34 20N 26W NW SW SE SE 415 FSL 1000 FEL of 1/4 SEC Latitude: 36.160095 Longitude: -99.956657 Derrick Elevation: 2478 Ground Elevation: 2455
- Operator: MEWBOURNE OIL COMPANY 6722 PO BOX 7698 3620 OLD BULLARD RD TYLER, TX 75711-7698

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	696589	676837				
	Commingled						

	Casing and Cement														
т	Туре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT					
SUF	SURFACE		13 3/8	48	J-55	780			490	SURFACE					
INTERI	INTERMEDIATE		7	29	P-110	8130			405	1800					
	Liner														
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Top Depth		Top Depth Bottom		Bottom Depth			
LINER	4 1/2 13		LINER 4 1/2		5 ⊦	ICP-110	6041	0 615		0 615 8019		6041 0 615 8019		3019	14060

Total Depth: 14090

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	ty Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Dec 17, 2018	MARMATON	300	43.6	778	2593	169	FLOWING	1936	OPEN	230		
		Cor	npletion a	nd Test Data	by Producing F	ormation						
	Formation Name: MARM	IATON		Code: 404 MRMN Class: OIL								
	Spacing Orders			Perforated Intervals								
Orde	r No U	nit Size		From			Го					
585	313	640		9080 14060								
	Acid Volumes				Fracture Tre	atments						
20,	20,000 GALS 15% NEFE HCL ACID				FRACED WITH 3,380,900 GALS SLICK WATER CARRYING 4,000,000 LBS 30/50 WHITE SAND							
Formation MARMATON					Were open hole logs run? No 8730 Date last log run:							
					Vere unusual dr Explanation:	illing circums	tances encol	untered? No				
Other Remark												
There are no C	Other Remarks.											
				Lateral I	loles							
Sec: 3 TWP: 1	9N RGE: 26W County: ELL	IS										
SW SW SE	SE											
170 FSL 131	6 FEL of 1/4 SEC											
Depth of Devia	tion: 8214 Radius of Turn: 5	528 Direction	: 181 Tota	Length: 4980								
Measured Tota	l Depth: 14090 True Vertica	al Depth: 879	4 End Pt.	Location From	Release, Unit d	or Property L	ine: 170					

FOR COMMISSION USE ONLY

Status: Accepted

1143588