

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087221540000

**Completion Report**

Spud Date: July 03, 2018

OTC Prod. Unit No.: 087-224321-0-0000

Drilling Finished Date: July 10, 2018

1st Prod Date: March 15, 2019

Completion Date: March 15, 2019

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LISA 1-15

Purchaser/Measurer: COFFEYVILLE RESOURCES

Location: MCCLAIN 15 5N 2E  
N2 SW NE NW  
750 FNL 1650 FWL of 1/4 SEC  
Latitude: 34.910956 Longitude: -97.083525  
Derrick Elevation: 1019 Ground Elevation: 1005

First Sales Date: 3/15/19

Operator: RANKEN ENERGY CORPORATION 17205

457 W 18TH ST  
EDMOND, OK 73013-3663

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	23#	ST&C	228		175	SURFACE
PRODUCTION	5-1/2"	17#	LT&C	4978		150	134

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5075**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2019	VIOLA	10	35.85			37	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

#### Spacing Orders

Order No	Unit Size
633479	80

#### Perforated Intervals

From	To
4642	4732
4758	4764
4787	4836

#### Acid Volumes

5000 GAL 15% HCL ACID  
51 BBLS 2% KCL ACID

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HOGSHOOTER LIME	3453
LAYTON SAND	3511
CHECKERBOARD LIME	3800
WANETTE SAND	4160
BASAL PENN / WOODFORD SHALE	4307
HUNTON LIMESTONE	4327
SYLVAN SHALE	4455
VIOLA LIMESTONE	4589
BROMIDE DENSE LIME	4880
GREEN SHALE MARKER	4955
1ST WILCOX SAND	4968
2ND WILCOX SAND	5007

Were open hole logs run? Yes

Date last log run: July 09, 2018

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1141949

Status: Accepted