

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015233080001

Completion Report

Spud Date: January 30, 2019

OTC Prod. Unit No.: 015-225421-0-0000

Drilling Finished Date: March 11, 2019

1st Prod Date: May 23, 2019

Completion Date: May 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CADE ESTATE 12-1H

Purchaser/Measurer: INFINITY HYDROCARBONS, LLC

First Sales Date: 05/23/2019

Location: CADD0 12 7N 9W
SE SW SW SW
215 FSL 350 FWL of 1/4 SEC
Latitude: 35.0875 Longitude: -98.10943
Derrick Elevation: 0 Ground Elevation: 1136

Operator: ZARVONA ENERGY LLC 23135

1001 MCKINNEY ST STE 1800
HOUSTON, TX 77002-6421

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701579		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1514		465	SURFACE
PRODUCTION	7	29	HCP-110	9966		685	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	6569	0	600	9632	16201

Total Depth: 16208

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10056	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2019	HOXBAR	50.9	40.2	16	314	2681	GAS LIFT		13	2000

Completion and Test Data by Producing Formation	
Formation Name: HOXBAR	Code: 405HXBR
Class: OIL	

Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">191735</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	191735	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">11054</td> <td style="text-align: center;">16073</td> </tr> </table>	From	To	11054	16073
Order No	Unit Size								
191735	640								
From	To								
11054	16073								

Acid Volumes	Fracture Treatments
37,968 GALS ACID	314,208 BBLs FLUID; 5,960,679 LBS PROPPANT

Formation	Top
HOXBAR	11000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 12 TWP: 7N RGE: 9W County: CADDO</p> <p>NE NW NW NW</p> <p>72 FNL 475 FWL of 1/4 SEC</p> <p>Depth of Deviation: 10006 Radius of Turn: 911 Direction: 360 Total Length: 5291</p> <p>Measured Total Depth: 16208 True Vertical Depth: 10453 End Pt. Location From Release, Unit or Property Line: 72</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1143195