

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083241220003

Completion Report

Spud Date: July 07, 2013

OTC Prod. Unit No.:

Drilling Finished Date: August 01, 2013

Amended

1st Prod Date:

Amend Reason: RECOMPLETE TO NEW DISPOSAL ZONE IN WILCOX

Completion Date: November 08, 2013

Recomplete Date: July 16, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FUXA 25-19N-4W 1SWD

Purchaser/Measurer:

Location: LOGAN 25 19N 4W
SE NW NE NE
434 FNL 731 FEL of 1/4 SEC
Latitude: 36.10025 Longitude: -97.57075
Derrick Elevation: 1044 Ground Elevation: 1021

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358

301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73116-7906

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	65		8	SURFACE
SURFACE	13 3/8	68	J-55	495		475	SURFACE
PRODUCTION	9 5/8	40	HCK-55	6871		825	4357

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8445

Packer	
Depth	Brand & Type
6284	AS1-X

Plug	
Depth	Plug Type
6810	CIBP
8289	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: WILCOX				Code: 202WLCX			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				6369			6548		
Acid Volumes				Fracture Treatments					
1,000 GALLONS 15% MCA ACID				There are no Fracture Treatments records to display.					

Formation	Top
WILCOX	6319
ARBUCKLE	6761

Were open hole logs run? Yes
 Date last log run: June 13, 2018

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
AMENDED SEPTEMBER, 2020: AT REQUEST OF OCC - UIC 1002A IS AMENDED TO REVISE DISPOSAL ZONE FROM ARBUCKLE TO WILCOX. UIC PERMIT 1812860014

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145562</div>



(PLEASE TYPE OR USE BLACK INK ONLY)

WELL COMPLETION REPORT

API NO. 3508324122000~~2~~3

REPORT TYPE

OAC 165:10-3-25

OTC PROD.

☐ ORIGINAL

☒ AMENDED (Reason) REVISE DISP ZONE TO WILCOX

SPUD 07/07/2013

TYPE OF DRILLING OPERATION

DRILLING FINISHED 08/01/2013

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE

WELL COMPLETION DATES 11/08/2013

☐ HORIZONTAL HOLE ☒ SERVICE WELL

FIRST PRODUCTION

If directional or horizontal, see page 2 for bottom hole location.

RECOMPLETION DATE → 7-16-2018

COMPLETION TYPE



SINGLE ZONE



MULTIPLE ZONE



COMMINGLED

WELL LOCATION INFORMATION

COUNTY LOGAN SEC 25 TWP 19N RGE 4W

LOCATION EXCEPTION

LEASE NAME FUXA 25-19N-4W

WELL NO. 1SWD

INCREASED DENSITY

SE 1/4 NW 1/4 NE 1/4 NE 1/4 ^{ESL OF} 434 ^{FML OF} 731 ^{FEL}

ELEVATION DERRICK FL 1044 ELEVATION GROUND 1021 LATITUDE 36.10025 LONGITUDE -97.57075

OPERATOR NAME WHITE STAR PETROLEUM, LLC OCC OPERATOR NO. 23358

ADDRESS 301 NW 63rd STREET, SUITE 600

CITY OKLAHOMA CITY STATE OK ZIP 73116-7906

LOCATE THE WELL SURFACE HOLE LOCATION ON THE APPROPRIATE GRID IN TAB "WELLSPOT", FOUND IN ATTACHMENT "WELLSPOT_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE WELLSPOT IS SELECTED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

CASING & CEMENT (Attach Form 1002C. This form is available as an attachment to this form, located to the left of the main form in the attachments section)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	H-40	65		8	SURFACE
SURFACE	13 3/8	68	J-55	495		475	SURFACE
INTERMEDIATE							
PRODUCTION	9 5/8	40	HCK-55	6871	825	4357	TOTAL DEPTH
LINER						8445	

RECEIVED

SEP 11 2020

Oklahoma Corporation
Commission

PACKER @ 6284 BRAND & TYPE AS1-X PLUG @ 6810 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ 8289 TYPE Cement PLUG @ TYPE

ENTER THE COMPLETION & TEST DATA, BY PRODUCING FORMATION, ON THE ATTACHMENT "COMPLETION & TEST DATA BY PRODUCING FORMATION.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE DATA ENTRY IS COMPLETED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.



OR

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Oil Allowable (165:10-13-3)

First Sales Date

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Alison Denner

ALISON DENNER

09/08/2020 713-236-7456

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

717 TEXAS AVE., SUITE 2900 HOUSTON TX 77002 adenner@contango.com

ADDRESS

CITY

STATE ZIP

EMAIL ADDRESS

LEASE NAME

FUXA 25-19N-4W

WELL NO.

1SWD

FORMATION RECORD

ENTER FORMATION INFORMATION IN THE ATTACHMENT "FORMATION RECORD.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT IS NOT VISIBLE, CLICK HERE. ENTER THE COMPLETE FORMATION RECORD, WITH FORMATION NAMES AND TOP DEPTHS IF AVAILABLE, OR DESCRIPTIONS AND THICKNESS OF FORMATIONS DRILLED THROUGH. SHOW INTERVALS CORED OR DRILLSTEM TESTED. ONCE FORMATION DATA ENTRY IS COMPLETE, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

Were open hole logs run? ☒ YES ☐ NO

Date Last log was run 06/13/2018

Was CO₂ encountered? ☐ YES ☒ NO

If yes, enter depth

Was H₂S encountered? ☐ YES ☒ NO

If yes, enter depth

Were unusual drilling circumstances encountered? ☐ YES ☒ NO

If yes, briefly explain below in "Other remarks":

FOR COMMISSION USE ONLY

ITD on file

☐ YES ☐ NO☐ APPROVEDREVIEWER
INITIALS

2) Reject Codes

Other remarks:

~~FROM PREVIOUS OPER: IRREGULAR SECTION
OPEN HOLE COMPLETION FROM 6740' TO 6785'.
UIC PERMIT NUMBER 1303710057.~~

AMENDED 09/2020: AT REQUEST OF OCC-UIC 1002A IS AMENDED TO REVISE DISP ZONE FROM ARBUCKLE TO WILCOX. UIC PERMIT 1812860014

LOCATE THE BOTTOM HOLE LOCATION ON THE APPROPRIATE GRID ON THE TAB "WELLSPOT", FOUND IN THE ATTACHMENT "WELLPOT_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE.

ONCE THE BOTTOM HOLE LOCATION IS SELECTED, ENTER ALL APPROPRIATE LOCATION INFORMATION FOR ALL DRAINHOLES (DIRECTIONAL AND/OR LATERAL) ON THE TAB "BOTTOM HOLE LOCATIONS DATA", SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

*Please note:**The horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.**Directional surveys are required for all drainholes and directional wells.*

[illegible]

[illegible]

[illegible]

[illegible]

Formation Name	Depth of Top
WILCOX	6319

Arbuckle

6761