

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083239680002

**Completion Report**

Spud Date: October 16, 2011

OTC Prod. Unit No.:

Drilling Finished Date: November 10, 2011

**Amended**

1st Prod Date:

Amend Reason: ADD PLUG - UIC WELL INACTIVE AT PRESENT TIME.

Completion Date: December 19, 2011

Recomplete Date: September 11, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WILMA 1-16 SWD

Purchaser/Measurer:

Location: LOGAN 16 19N 2W  
SE SW SE SE  
242 FSL 805 FEL of 1/4 SEC  
Latitude: 36.11643 Longitude: -97.409886  
Derrick Elevation: 1099 Ground Elevation: 1081

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358

301 NW 63RD ST STE 600  
OKLAHOMA CITY, OK 73116-7906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	564		240	SURFACE
PRODUCTION		7	26	P-110	5897		1860	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	J-55	1770	0	0	5876	7646

**Total Depth: 7646**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5800	CIBP
7179	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE DOLOMITE                      Code: 169ABCDO                      Class: DISP

Formation	Top
ARBUCKLE DOLOMITE	5037

Were open hole logs run? Yes  
Date last log run: October 25, 2011

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
FROM PREVIOUS OPERATOR: OPEN HOLE COMPLETION FROM 5,897' TO PLUGBACK DEPTH OF 7,179'. OCC: UIC PERMIT NUMBER 1202400077. AMENDED 9/2020 : AT REQUEST OF OCC-UIC 1002A AMENDED TO SHOW RELEASE OF PACKER AND CIBP SETTING AT 5800'. OCC - THIS PLUG SEALS OFF THE OPEN HOLE ARBUCKLE DOLOMITE DISPOSAL ZONE (WELL PRESENTLY INACTIVE).

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145561</div>

(PLEASE TYPE OR USE BLACK INK ONLY)

## WELL COMPLETION REPORT

API NO. 35083239680002

OTC PROD.

### REPORT TYPE

☐ ORIGINAL

☒ AMENDED (Reason) ADD PLUG

### TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE

☐ HORIZONTAL HOLE ☒ SERVICE WELL

If directional or horizontal, see page 2 for bottom hole location.

### WELL LOCATION INFORMATION

COUNTY LOGAN SEC 16 TWP 19N RGE 2W

LEASE NAME WILMA 1-16 SWD WELL NO. →

SE 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 242 1/4 SEC 805 FEL

ELEVATION DERRICK FL 1099 ELEVATION GROUND 1081 LATITUDE 36.11643 LONGITUDE -97.409886

OPERATOR NAME WHITE STAR PETROLEUM, LLC OCC OPERATOR NO. 23358

ADDRESS 301 NW 63rd STREET, SUITE 600

CITY OKLAHOMA CITY STATE OK ZIP 73116-7906

LOCATE THE WELL SURFACE HOLE LOCATION ON THE APPROPRIATE GRID IN TAB "WELLSPOT", FOUND IN ATTACHMENT "WELLSPOT\_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE WELLSPOT IS SELECTED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

CASING & CEMENT (Attach Form 1002C. This form is available as an attachment to this form, located to the left of the main form in the attachments section)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	564		240	SURFACE
INTERMEDIATE							
PRODUCTION	7	26	P-110	5897		1860	SURFACE
LINER	4 1/2	11.6	J-55	1770		5876	TOTAL DEPTH 7646
PACKER @			BRAND & TYPE		PLUG @ 5800	TYPE CIBP	PLUG @ TYPE
PACKER @			BRAND & TYPE		PLUG @ 7179	TYPE Cement	PLUG @ TYPE

ENTER THE COMPLETION & TEST DATA, BY PRODUCING FORMATION, ON THE ATTACHMENT "COMPLETION & TEST DATA BY PRODUCING FORMATION.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE DATA ENTRY IS COMPLETED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

☐ OR ☐ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
☐ Oil Allowable (165:10-13-3) First Sales Date

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Alison Denner*

SIGNATURE

ALISON DENNER

NAME (PRINT OR TYPE)

09/17/2020 713-236-7456

DATE

PHONE NUMBER

717 TEXAS AVE., SUITE 2900 HOUSTON TX 77002 adenner@contango.com

ADDRESS

CITY

STATE ZIP

EMAIL ADDRESS

LEASE NAME WILMA 1-16 SWD

WELL NO. \_\_\_\_\_

**FORMATION RECORD**

ENTER FORMATION INFORMATION IN THE ATTACHMENT "FORMATION RECORD.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT IS NOT VISIBLE, CLICK HERE. ENTER THE COMPLETE FORMATION RECORD, WITH FORMATION NAMES AND TOP DEPTHS IF AVAILABLE, OR DESCRIPTIONS AND THICKNESS OF FORMATIONS DRILLED THROUGH. SHOW INTERVALS CORED OR DRILLSTEM TESTED. ONCE FORMATION DATA ENTRY IS COMPLETE, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

Were open hole logs run?	<input checked="" type="radio"/> YES	<input type="radio"/> NO
Date Last log was run	10/25/2011	
Was CO <sub>2</sub> encountered?	<input type="radio"/> YES	<input checked="" type="radio"/> NO
If yes, enter depth		
Was H <sub>2</sub> S encountered?	<input type="radio"/> YES	<input checked="" type="radio"/> NO
If yes, enter depth		
Were unusual drilling circumstances encountered?	<input type="radio"/> YES	<input checked="" type="radio"/> NO
If yes, briefly explain below in "Other remarks":		

FOR COMMISSION USE ONLY	
ITD on file	<input type="radio"/> YES <input type="radio"/> NO
<input type="radio"/> APPROVED	<input type="radio"/> REVIEWER INITIALS
2) Reject Codes	

**Other remarks:**

FROM PREVIOUS OPER: OPEN HOLE COMPLETION FROM 5897' TO PLUGBACK DEPTH OF 7179'.  
OCC: UIC PERMIT NUMBER 1202400077.

AMENDED 09/2020: AT REQUEST OF OCC-UIC 1002A IS AMENDED TO SHOW RELEASE OF PACKER AND CIBP SETTING AT 5800'.

LOCATE THE BOTTOM HOLE LOCATION ON THE APPROPRIATE GRID ON THE TAB "WELLSPOT", FOUND IN THE ATTACHMENT "WELLPOT\_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE.

ONCE THE BOTTOM HOLE LOCATION IS SELECTED, ENTER ALL APPROPRIATE LOCATION INFORMATION FOR ALL DRAINHOLES (DIRECTIONAL AND/OR LATERAL ) ON THE TAB "BOTTOM HOLE LOCATIONS DATA", SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

**Please note:**

The horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

169 ABCDO

[illegible]

[illegible][illegible]

[illegible]

[illegible]



Formation Name	Depth of Top
ARBUCKLE DOLOMITE	5037