

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119239040002

Completion Report

Spud Date: January 27, 2012

OTC Prod. Unit No.:

Drilling Finished Date: February 20, 2012

Amended

1st Prod Date:

Amend Reason: AMEND TO SHOW CEMENT PLUG AT 7416'

Completion Date: May 29, 2012

Recomplete Date: September 11, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WINNEY 1-8 SWD

Purchaser/Measurer:

Location: PAYNE 8 18N 1W
NW NW NW NE
224 FNL 2427 FEL of 1/4 SEC
Latitude: 36.05727 Longitude: -97.32656
Derrick Elevation: 1081 Ground Elevation: 1059

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358

301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73116-7906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	563		250	SURFACE
PRODUCTION		7	26	P-110	5900		440	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2			1787	0	0	5868	7655

Total Depth: 7655

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5860	PACKER	7416	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE DOLOMITE Code: 169ABCDO Class: DISP

Formation	Top
ARBUCKLE DOLOMITE	5870

Were open hole logs run? Yes
Date last log run: February 04, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
FROM PREVIOUS OPERATOR: NO PERFORATED INTERVALS (OPEN HOLE) SLOTTED LINER FROM 5,900' TO 7,416' - TOP CEMENT PLUG. UIC PERMIT NUMBER 1205070008. AMENDED SEPTEMBER, 2020: AT REQUEST OF OCC-UIC 1002A IS AMENDED TO SHOW ARBUCKLE PLUG AT 7,416'.

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<div>Status: Accepted</div> <div>1145563</div>



(PLEASE TYPE OR USE BLACK INK ONLY)

WELL COMPLETION REPORT

API NO. 3511923904000X2

REPORT TYPE

OAC 165:10-3-25

OTC PROD.

☐ ORIGINAL

☒ AMENDED (Reason) AMEND TO ADD PLUG INFO

SPUD 01/27/2012

TYPE OF DRILLING OPERATION

DRILLING FINISHED 02/20/2012

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE

WELL COMPLETION DATES 05/29/2012

☐ HORIZONTAL HOLE ☒ SERVICE WELL

FIRST PRODUCTION

If directional or horizontal, see page 2 for bottom hole location.

RECOMPLETION DATE

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED

Application Date
Order No.

WELL LOCATION INFORMATION

COUNTY PAYNE SEC 8 TWP 18N RGE 1W

LEASE NAME WINNEY 1-8 SWD WELL NO. 1-8 SWD

NW 1/4 NW 1/4 NW 1/4 NE 1/4 FNL OF 224 FNL OF FEL 2427

ELEVATION DERRICK FL 1081 ELEVATION GROUND 1059 LATITUDE 36.05727 LONGITUDE -97.32656

OPERATOR NAME WHITE STAR PETROLEUM, LLC OCC OPERATOR NO. 23358

ADDRESS 301 NW 63rd STREET, SUITE 600

CITY OKLAHOMA CITY STATE OK ZIP 73116-7906

LOCATE THE WELL SURFACE HOLE LOCATION ON THE APPROPRIATE GRID IN TAB "WELLSPOT", FOUND IN ATTACHMENT "WELLSPOT_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE WELLSPOT IS SELECTED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

CASING & CEMENT (Attach Form 1002C. This form is available as an attachment to this form, located to the left of the main form in the attachments section)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	563		250	SURFACE
INTERMEDIATE							
PRODUCTION	7	26	P-110	5900	440		SURFACE TOTAL DEPTH
LINER	4 1/2			5868			7655

PACKER @	BRAND & TYPE	PLUG @	TYPE	CEMENT PLUG	PLUG @	TYPE
5860		7416				

ENTER THE COMPLETION & TEST DATA, BY PRODUCING FORMATION, ON THE ATTACHMENT "COMPLETION & TEST DATA BY PRODUCING FORMATION.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE DATA ENTRY IS COMPLETED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

☐ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
☐ Oil Allowable (165:10-13-3) First Sales Date

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

ALISON DENNER

NAME (PRINT OR TYPE)

09/08/2020 713-236-7456

DATE PHONE NUMBER

717 TEXAS AVE., SUITE 2900 HOUSTON TX 77002 adenner@contango.com

ADDRESS

CITY

STATE ZIP

EMAIL ADDRESS

LEASE NAME

WINNEY 1-8 SWD

WELL NO. 1-8 SWD**FORMATION RECORD**

ENTER FORMATION INFORMATION IN THE ATTACHMENT "FORMATION RECORD.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT IS NOT VISIBLE, CLICK HERE. ENTER THE COMPLETE FORMATION RECORD, WITH FORMATION NAMES AND TOP DEPTHS IF AVAILABLE, OR DESCRIPTIONS AND THICKNESS OF FORMATIONS DRILLED THROUGH. SHOW INTERVALS CORED OR DRILLSTEM TESTED. ONCE FORMATION DATA ENTRY IS COMPLETE, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

Were open hole logs run? ☒ YES ☐ NO

Date Last log was run 02/04/2012

Was CO₂ encountered? ☐ YES ☒ NO

If yes, enter depth

Was H₂S encountered? ☐ YES ☒ NO

If yes, enter depth

Were unusual drilling circumstances encountered? ☐ YES ☒ NO

If yes, briefly explain below in "Other remarks":

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO☐ APPROVED ☐ REVIEWER INITIALS

2) Reject Codes

Other remarks:

FROM PREVIOUS OPER: NO PERFORATED INTERVALS (open hole) SLOTTED LINER FROM 5900 TO 7416' - Top Cement Plug
UIC PERMIT NUMBER 1205070008.

AMENDED 09/2020: AT REQUEST OF OCC-UIC 1002A IS AMENDED TO SHOW ARBUCKLE PLUG AT 7416'.

LOCATE THE BOTTOM HOLE LOCATION ON THE APPROPRIATE GRID ON THE TAB "WELLSPOT", FOUND IN THE ATTACHMENT "WELLPOT_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE.

ONCE THE BOTTOM HOLE LOCATION IS SELECTED, ENTER ALL APPROPRIATE LOCATION INFORMATION FOR ALL DRAINHOLES (DIRECTIONAL AND/OR LATERAL) ON THE TAB "BOTTOM HOLE LOCATIONS DATA", SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

Please note:

The horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

[illegible][illegible]

[illegible]

[illegible]

[illegible]

Formation Name	Depth of Top
ARBUCKLE DOLOMITE	5870