

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244780000

**Completion Report**

Spud Date: October 04, 2018

OTC Prod. Unit No.: 051-225381-0-0000

Drilling Finished Date: December 05, 2018

1st Prod Date: March 25, 2019

Completion Date: March 25, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: I'LL HAVE ANOTHER 9-4-9-6 4MXH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 9 9N 6W  
SE SE SE SW  
130 FSL 2335 FWL of 1/4 SEC  
Latitude: 35.262021 Longitude: -97.839576  
Derrick Elevation: 1373 Ground Elevation: 1347

First Sales Date: 03/25/2019

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696759		686886	
	Commingled	721920		686887	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1478		429	SURFACE
PRODUCTION	5 1/2	20	P-110 CYHP	21710		3069	4245

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21710**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2019	MISSISSIPPIAN	175	45	1270	7230	1583	FLOWING	1300	64/64	394

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
144013	640
696758	MULTIUNIT

#### Perforated Intervals

From	To
11370	21596

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

FRAC STAGES 1-32 OA: 13331453 GAL OF EXCELERATE EC-7 WATER + 11440133 LB OF COMMON WHITE - 100 MESH + 3823840 LB OF PREMIUM WHITE - 40/70 + 12322 BBL OF PUMPDOWN

Formation	Top
HOXBAR	6907
COTTAGE GROVE	8658
OSWEGO	9666
VERDIGRIS	9804
PINK	10039
MISSISSIPPIAN	10747

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

BOTTOM HOLE LAT AND LONG FROM PERMIT PLAT. ORDER NUMBER 721920 MODIFIES THE LOCATION EXCEPTION.

#### Lateral Holes

Sec: 4 TWP: 9N RGE: 6W County: GRADY

NE NW NE NW

67 FNL 1748 FWL of 1/4 SEC

Depth of Deviation: 10500 Radius of Turn: 486 Direction: 360 Total Length: 10447

Measured Total Depth: 21710 True Vertical Depth: 10588 End Pt. Location From Release, Unit or Property Line: 67

#### FOR COMMISSION USE ONLY

1142399

Status: Accepted