Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35015364310003Completion ReportSpud Date:August 01, 1955OTC Prod. Unit No.:Drilling Finished Date:August 13, 1955Amended
Amend Reason: CHANGED PACKER / CORRECTED FOOTAGE LOCATIONIst Prod Date:August 20, 1955Recomplete Date:January 20, 2022

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HOPPIN 3

Location: CADDO 4 5N 9W NE SW NW NE 1660 FSL 360 FWL of 1/4 SEC Latitude: 34.939138 Longitude: -98.148388 Derrick Elevation: 0 Ground Elevation: 0

Operator: CEMOIL INC 20924 PO BOX 563 200 NORTH MAIN CEMENT, OK 73017-0563 Purchaser/Measurer:

First Sales Date:

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement											
Type Size Weight Grade Feet PSI SAX Top of CMT											
SURFACE		8.0)		20			165	SURFACE		
PRODUCTION		5.5	5		40	05		450	SURFACE		
Liner											
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	o Depth	Bottom Depth		
There are no Liner records to display.											

Total Depth: 4085

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
1950	WEATHERFORD PAD-1	There are no Plug records to display.			

Initial Test Data

Test Date	Forma	ation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
				There are	I no Initial Data	a records to dis	play.				
			Con	npletion and	d Test Data I	by Producing F	ormation				
	Formation N	Name: FORTI	UNA		Code: 45	1FRTN	C	lass: COMM	DISP		
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	Ui	nit Size		From	n	1	Го			
There a	re no Spacing (Drder records	to display.		2006	3	21	185	-		
	Acid V	olumes				Fracture Tre	atments				
There a	are no Acid Vol	ume records	to display.		There are no	Fracture Treat	ments record	s to display.	-		
	Formation N	Name: CISCC)		Code: 40	6CSCO	С	lass: COMM	DISP		
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		From	n	٦	Го	-		
There a	re no Spacing (Order records	to display.		2192	2	2314				
	Acid V	/olumes				Fracture Tre	eatments				
There a	are no Acid Vol	ume records	to display.		There are no Fracture Treatments records to display.						
	Formation N	Name: NOBLI	E-OLSON		Code: 45	1NBLO	C	lass: COMM	DISP		
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	Ui	nit Size		From	n	1	Го			
There a	re no Spacing (Order records	to display.		3126	3	35	541			
	Acid V	olumes			Fracture Treatments						
There a	are no Acid Vol	ume records	to display.		There are no	Fracture Treat	ments record	s to display.			
	Formation N	Name: GRIFF	ÎN		Code: 40	6GRFN	C	lass: COMM	DISP		
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	Ui	nit Size		From	n	То				
There a	re no Spacing (Order records	to display.		361		36	676			
	Acid V	/olumes				Fracture Tre	eatments				
There a	are no Acid Vol	ume records	to display.		There are no	Fracture Treat	ments record	s to display.			

Formation N	ame: GARNER		Code: 406GRNR Class: COMM DIS			ISP	
Spacing			Perforated In]			
Order No	Order No Unit Size		From		То		
There are no Spacing C	There are no Spacing Order records to display.			3772	3976]	
Acid Vo	olumes			Fracture Trea	tments]	
There are no Acid Volu	me records to display.		There are no Fracture Treatments records to display.]	
Formation	1	Гор		Were open hole lo	as run? No		
FORTUNA			2006	Date last log run:			
CISCO		2192		Were unusual drilling circumstances encountered? No			
NOBLE OLSON			3240	-			
GRIFFIN			3611				
GARNER			3772				

Other Remarks

OCC - UIC ORDER NUMBER 347203. SEE ORDER FOR DETAIL BREAK DOWN ON PERFORATED INTERVALS. CORRECT PERFORATED INTERVAL ON NOBLE-OLSON FROM LAST 1002A. PER UIC ORDER, THE 5 1/2" CASING WAS PERFORATED AT 950' AND SQUEEZED CEMENT LIFTING IT TO SURFACE. THE CALCULATED TOP OF CEMENT BEFORE THE SQUEEZE WAS 1,273'.

FOR COMMISSION USE ONLY

Status: Accepted

1147536

10.3501536	2 P.O. Box 5200	onservation Divisio 0 1, OK 73152-2000	in .		OK	(LAHO poratio mmissio	MA			Form 1 Rev.
INIT NO.		ocessing@OCC.O	(.GOV				on		CRC+0800080620094009445	
ORIGINAL AMENDED (Reason)	Changed a	acker			LETION R					
YPE OF DRILLING OPERAT	ION Corneat foot	lage becation	SPUL		-56			640 Acres		
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLC	G FINISHED	12-1	7				
OUNT	reverse for bottom hole location	TAPEN REE GIN		OF WELL	-15-	22]
EASE		WELL D		ROD DATE	Edd-	52				1
NAME TION	WHANE 14 FSL4	NO. 13		OMP DATE	-20	52 w				E
LEVATION	wive	300 FWL30	60 Longi		-20	100	,	T		1
Derrick FL Gro	-1		OTC / OCC			T				1
ADDRESS DA	oil inc	2	OPERATO	R NO.	221	+ DQU				1
- TU	Box 56		1	laun a	700	- 1				1
ITY (Eme	pat	STATE (X	ZIP	230			LOCATE WE	LL.	-
SINGLE ZONE		CASING & CEMEN	T (Attach I SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	1
MULTIPLE ZONE Application Date		CONDUCTOR								
Application Date COMMINGLED Application Date		SURFACE	8.0'			201		165	Visto	tsun
ORDER ND.		INTERMEDIATE								I.
MULTIUNIT ORDER NO.		PRODUCTION	55			400 5		450	Calcat	hor
NCREASED DENSITY	1000	LINER							4080	1
ACKER @ 1450 BR	AND & TYPE UGi Hher		TYPE		PLUG @	TYPE		TOTAL	4005	S.
	AND & TYPE	TION 45 FRTN	HSI(SINBL	1406 GA	FN	HOGG	RNR	-
	the second s			1.221.1			1	10001	NV/N	
ORMATION	Entra	Ciern	A)	allan	1000	Chichn	120	2.40	/	7
	Fortuna	Cisco	N	obleCa	lson	Griffin	Ca	arre	(]
PACING & SPACING	Fortuna	Cisco	N	obleCa	Ison	Griffin	Ca	zvie	All	
PACING & SPACING ORDER NUMBER CLASS: OI, GBS, Dry, Inj.	Fortuna	Ciscó	N	oble Ca	Ison	Criffin	(A)	2mg	E All	nerie
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PACING & SPACING PRDER NUMBER LASS: Dil, Gae, Dry, Inj, Disp, Camm Disp, Sva	Fortuna Scots 2006 -	Cisco Soc 2192	- 3	Stor 126	son	Griffin SWD 1611-	54	2010	Ecomi Ecomi	nercic Dis
SPACING & SPACING ORDER NUMBER CLASS: Oł, Gee, Ory, Inj. Disp, Cemm Disp, Svo PERFORATED	Fortuna Stots 2006 - 2185	Cisco -500 2192 2314		Stor 126 13541	son - 3 - 3	67176n SWD 1611- 16710	(1) 377 397	2010	Com	nercie Dis
FORMATION SPACING & SPACING ORDER NUMBER CLASS: OI, Gue, Ory, Inj. Disp, Comm Disp, Svo PERFORATED NTERVALS	Fortuna Swis 2006 - 2185	- Cisco - Sur 2 192 - 3314		26 - C	son - 13 - 13	Griffin Swip 1611- 16710	(-14 377 397	2010	Ecom	nercie Dis
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SPACING & SPACING CLASS: OI, Gee, Ory, Inj. Disp, Comm Disp, Svo PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT	Fortuna Stots 2006 - 2185	- Cisco - Stor 2 192 - 2314		Stor 126 3541	lson	671ffn Swp 1611- 16710	(1) 377 397	ら 		
SPACING & SPACING ORDER NUMBER LASS: DI, Gae, Dry, Inj, Disp, Comm Disp, Svo PERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Flukts/Prop Amounts)	Sturis 2006 - 2185	Cisco -Swo 2 192 		Stor 126 3541	lson - 3 - 3 - 3	Criffin Stop GII- b7 b Purchasor/Measur First Sales Date	397	ら 「 下 に	FEB 07	
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PACING & SPACING <u>RDER NUMBER</u> LASS: OI, Gue, Dry, Inj. Disp, Cemm Disp, Sve ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT TILL TEST DATA ITTIAL TEST DATA ITTIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY	Sturis 2006 - 2185	Ailowable (165:10-17-7 DR		Stor 126 3541	150n		397	ら 「 下 に	FEB 07	
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PACING & SPACING <u>RDER NUMBER</u> LASS: DI, Gee, Dry, Inj, Jisp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Tukle/Prop Amounts) RTIAL TEST DATA ITTAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-OIL RATIO CU FT/BBL VATER-BBL/DAY	Sturis 2006 - 2185	Ailowable (165:10-17-7 DR		26 126 3541	150n		397		FEB 07	
SPACING & SPACING ORDER NUMBER CLASS: DI, Gee, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Flukis/Prop Amounis) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OLL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING	Storis 2006 - 2185 Min Gas Oil Al	Ailowable (165:10-17-7 DR		Stor 126 3541	lson - 3 - 3 - 3 - 1 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		397		FEB 07	
SPACING & SPACING CLASS: OI, Gee, Ory, Inj. Disp, Comm Disp, Svo PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT	Storis 2006 - 2185 Min Gas Oil Al	Ailowable (165:10-17-7 DR		Stor 126 3541	150n		397		FEB 07	
SPACING & SPACING DRDER NUMBER DLASS: DI, Gae, Dry, Inj. Disp, Camm Disp, Sva PERFORATED NTERVALS ACID/VOLUME PRACTURE TREATMENT Flukis/Prop Amounis) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	Storis 2006 - 2185 Min Gas Oil Al	Ailowable (165:10-17-7 DR		Stor 126 3541			397		FEB 07	
SPACING & SPACING ORDER NUMBER CLASS: DI, Gae, Dry, Inj, Disp, Comm Disp, Svo PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT FRACTURE TREATMENT Flukts/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATA DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE	Steris 2006 - 2185 Min Gas Oli Al	Allowable (165:10-17-7 DR lowable (165:10-13-3		ane that I have		First Sales Date	397		ECEU FEB 07	
SPACING & SPACING ORDER NUMBER CLASS: DI, Gae, Dry, Inj, Disp, Comm Disp, Svo PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Flukis/Prop Amounits) NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATA DIL-BBL/DAY DIL-GRAVITY (API) SAS-OL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE	Storis 2006 - 2185 Min Gas Oil Al	Allowable (165:10-17-7 DR lowable (165:10-13-3		clare that I have		First Sales Date	397		ECEU FEB 07	

formation names and tops, if available, or descriptions and thickness d through. Show intervals cored or drillstem tested.		WELL NO
IES OF FORMATIONS		FOR COMMISSION USE ONLY
Forting +		O
	APPROVED DISAPPROVED	
1500 50	21/4	2) Rejact Codes
	439	
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1	214	
loble Olson Stan	300	
	840	
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barner 52>	in It	ves <u>O</u> no
- Actine -	Date Last log was run	~
Amers	Was CO ₂ encountered?	res no at what depths?
	Was H ₂ S encountered?	res Ono at what depths?
	Were unusual drifting circumstances encour	ttered? Oyes Ono
	07.00 If yes, briefly explain below	
remarks: DOR-1/10 DOLON	347912 622 -0/00/	a 1 - t. 1) and t
DCC- UIC order	34/203, see order +	of detail break

Noble-Olson from last 1002A. Per UIC order the 5/2" casing was performed at 950" and squeezed concat lifting it to surface the calculated topof aement before the squeeze was 1273'

 	640	Acres	_	_	
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information,

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its and point must be located within the boundaries of the lease or spacing unit.

Directional aurways are required for all drainholes and directional wells

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUM	ÎΓΥ		
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Measure	ed Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Property Lir	le:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATER/	AL #1					
SEC	TWP	RGE		COUNTY		
	1/4	1/4	1/4		Feet From 1/4 Sec Lines	
Depth of Deviation	n		Radius of Turn		Direction	Total Length
Measure	Measured Total Depth		True Vertical D	epih	BHL From Lease, Unil, or Pr	operty Line:
LATERA						
SEC	TWP	RGE		COUNTY		
	1/4	1/4	1/4	1/4	Feel From 1/4 Sec Lines	
Depth of Deviation	n		Radius of Turn		Direction	Total
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:
LATERA						
SEC	TWP RGE		COUNTY			
	1/4	1/4	1/4	1/4	Feel From 1/4 Sec Lines	
Depth of Deviation	1		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	