Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 043-227476-0-0000 Drilling Finished Date: November 18, 2021

1st Prod Date: December 19, 2021

Completion Date: December 12, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ELLA 3-19H

Purchaser/Measurer: PLAINS MARKETING LP

Location: DEWEY 19 19N 14W First Sales Date: 12/19/2021

N2 N2 NW NW 235 FNL 660 FWL of 1/4 SEC

Latitude: 36.115157 Longitude: -98.740648

Derrick Elevation: 1747 Ground Elevation: 1726

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800 OKLAHOMA CITY, OK 73102-4803

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
723366

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	36	J-55 STC	395		190	SURFACE	
PRODUCTION	7	29	HCP110 BTC	8442		390	SURFACE	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP110	2140	0	335	8276	10416

Total Depth: 10810

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

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Test Da	e Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2	021 RED FORK	558	45.4	361	647	428	FLOWING			160

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders					
Order No	Unit Size				
720121	640				

Perforated Intervals				
From To				
8469	10319			

Acid Volumes
ACID VOLUMES: 38,280 GALLONS

Fracture Treatments	
65,246 BARRELS TREATED FLUID 2,334,052 POUNDS OF SAND	
2,334,052 POUNDS OF SAND	

Formation	Тор
RED FORK	8130

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 19N RGE: 14W County: DEWEY

SW NE NW SW

2142 FSL 735 FWL of 1/4 SEC

Depth of Deviation: 7566 Radius of Turn: 610 Direction: 178 Total Length: 2278

Measured Total Depth: 10810 True Vertical Depth: 8202 End Pt. Location From Release, Unit or Property Line: 735

FOR COMMISSION USE ONLY

1147348

Status: Accepted

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