

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224900002

Completion Report

Spud Date: March 06, 2021

OTC Prod. Unit No.: 109-227282-0-0000

Drilling Finished Date: March 22, 2021

1st Prod Date: July 03, 2021

Completion Date: June 10, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WINTERFELL 1304 09-20 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 9 13N 4W
SW SW SW NE
2448 FNL 2435 FEL of 1/4 SEC
Latitude: 35.6168501 Longitude: -97.6286468
Derrick Elevation: 1150 Ground Elevation: 1132

First Sales Date: 08/02/2021

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingle | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | J-55 | 98 | | | SURFACE |
| SURFACE | 9.625 | 36 | J-55 | 905 | | 300 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 7666 | | 225 | 4941 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 10263 | 0 | 0 | 7038 | 17301 |

Total Depth: 17927

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 08, 2021 | HUNTON | 726 | 40 | 875 | 1205 | 519 | PUMPING | | | |

| | |
|--|---------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: HUNTON | Code: 269HNTN |
| Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 20212 | UNIT |

| Perforated Intervals | |
|--|----|
| From | To |
| There are no Perf. Intervals records to display. | |

| Acid Volumes | |
|--|--|
| 263,970 GALLONS ACID, 75,709 BARRELS WATER | |

| Fracture Treatments | |
|--|--|
| There are no Fracture Treatments records to display. | |

| Formation | Top |
|--------------|------|
| OSWEGO | 6480 |
| BARTLESVILLE | 6732 |
| WOODFORD | 6810 |
| HUNTON | 6830 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|--|
| Other Remarks |
| THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,666' TO TOTAL DEPTH AT 17,927'. THE 4-1/2" LINER IS NOT CEMENTED. |

| |
|---|
| Lateral Holes |
| Sec: 20 TWP: 13N RGE: 4W County: OKLAHOMA SE NE NE SE 2205 FSL 2445 FWL of 1/4 SEC Depth of Deviation: 6269 Radius of Turn: 1424 Direction: 186 Total Length: 7691 Measured Total Depth: 17927 True Vertical Depth: 6979 End Pt. Location From Release, Unit or Property Line: 2335 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1147552 |

API NO. 109-22490
OTC PROD. UNIT NO. 109-227282-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 09 TWP 13N RGE 4W
LEASE NAME WINTERFELL 1304 09-20 WELL NO. 1BH
SW 1/4 SW 1/4 SW 1/4 NE 1/4 EST. OF 192' 1/4 SEC 2446 SW. OF 205' 1/4 SEC 2435
ELEVATION 1150' Ground 1132' Latitude (if known) 35.6168501 Longitude (if known) -97.6286468
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 3/6/2021
DRLG FINISHED DATE 3/22/2021
DATE OF WELL COMPLETION 6/10/2021
1st PROD DATE 7/3/2021
RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|--------------|------|------|------------|
| CONDUCTOR | 20 | 94 | J-55 | 98' | | | SURF |
| SURFACE | 9.625 | 36 | J-55 | 905' | | 300 | SURF |
| INTERMEDIATE | 7 | 29 | P-110 | 7666' | | 225 | 4941 CALC |
| PRODUCTION | | | | | | | |
| LINER | 4.5 | 13.5 | P-110 | 7038'-17301' | OPEN | HOLE | NA |
| | | | | | | | 17927' |

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 263,970 GAL ACID
75,709 BBL WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

☒ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Superior Pipeline
8/2/2021

INITIAL TEST DATA

INITIAL TEST DATE 7/8/2021
OIL-BBL/DAY 726
OIL-GRAVITY (API) 40
GAS-MCF/DAY 875
GAS-OIL RATIO CU FT/BBL 1205
WATER-BBL/DAY 519
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

RECEIVED

FEB 11 2022

OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP

DATE 8/6/2021
PHONE NUMBER 405-256-4393
EMAIL ADDRESS JustinL@revolutionresources.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1BH

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| OSWEGO | 6480' |
| BARTLESVILLE | 6732' |
| WOODFORD | 6810' |
| HUNTON | 6830' |

| | |
|-------------------------|--|
| FOR COMMISSION USE ONLY | |
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |
| | |

Were open hole logs run? ___ yes X no

Date Last log was run _____

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below.

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7666' to TD at 17,927'. The 4-1/2" liner is not cemented.

840 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

840 Acres

| | | | |
|---|-----|---------------------|---------------------------------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines FSL FWL |
| BHL From Lease, Unit, or Property Line: | | | |

| | | | | | | | | | | |
|----------------------|----|--------|-----|---------------------|-----|-----------------|--|---|--------------|-----------|
| LATERAL #1 | | | | | | | | | | |
| SEC | 20 | TWP | 13N | RGE | 04W | COUNTY OKLAHOMA | | | | |
| Spot Location | | SE 1/4 | | NE 1/4 | | SE 1/4 | | Feet From 1/4 Sec Lines | FSL 2205' | FWL 2445' |
| Depth of Deviation | | 6269' | | Radius of Turn | | 1424' | | Direction: 186 105 AZM | Total Length | 7691' |
| Measured Total Depth | | 17927' | | True Vertical Depth | | 6979' | | BHL From Lease, Unit, or Property Line: 2335' FROM UNIT BOUNDARY | | |

| | | | |
|----------------------|---------------------|---|--------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | Feet From 1/4 Sec Lines | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | FSL |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |
| | | | |

| | | | |
|-------------------------|---------------------|---|--------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Feet From 1/4 Sec Lines | | FSL | FWL |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |