

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255690002

**Completion Report**

Spud Date: April 14, 2021

OTC Prod. Unit No.: 017-227541-0-0000

Drilling Finished Date: September 28, 2021

1st Prod Date: December 12, 2021

Completion Date: December 10, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: CROOKED PINE 22\_15-12N-8W 6MHX

Purchaser/Measurer: ENABLE

Location: CANADIAN 22 12N 8W  
NE SW SW SE  
335 FSL 2290 FEL of 1/4 SEC  
Latitude: 35.494394516 Longitude: -98.033031654  
Derrick Elevation: 1464 Ground Elevation: 1437

First Sales Date: 12/14/2021

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
723093

Increased Density
Order No
704470
706279

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			SURFACE
SURFACE	11 3/4	47	J55	1481		520	SURFACE
INTERMEDIATE	8 5/8	32	L80-HC/L80-IC	9975		275	6413
PRODUCTION	5 1/2	20	P110-ICY	20812		1495	6395

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20837**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 14, 2021	ALL ZONES PRODUCING	82	50.2	859	10476	1222	FLOWING	1385	20/64	4034

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
688916		640		11151			15666		
723091		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				25,835,796 GALS FLUID; 29,320,581 LBS PROPPANT					

Formation Name: MISSISSIPPI		Code: 351MISS		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
143998	640	15666	20743		
723091	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		FRAC WITH MISSISSIPPIAN			

Formation Name: ALL ZONES PRODUCING			Code: 999ALZP			Class: OIL		

Formation	Top
MISSISSIPPIAN	10908
MISSISSIPPI	0
ALL ZONES PRODUCING	0

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
FISH IN HOLE @ 9,987' MD (BIT ONLY). OPEN HOLE TO 12,755' MD. SET CIBP @ 9,760'. SET WHIPSTOCK @ 9,739' MD AND SIDETRACK WELL.

Lateral Holes
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Sec: 15 TWP: 12N RGE: 8W County: CANADIAN

NW NE NE NE

108 FNL 429 FEL of 1/4 SEC

Depth of Deviation: 10352 Radius of Turn: 603 Direction: 358 Total Length: 9592

Measured Total Depth: 20837 True Vertical Depth: 10658 End Pt. Location From Release, Unit or Property Line: 108

FOR COMMISSION USE ONLY

Status: Accepted

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