

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255680003

**Completion Report**

Spud Date: April 16, 2021

OTC Prod. Unit No.: 017-227529-0-0000

Drilling Finished Date: August 31, 2021

1st Prod Date: December 12, 2021

Completion Date: December 10, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CROOKED PINE 22\_15-12N-8W 4MHX

Purchaser/Measurer: ENABLE

Location: CANADIAN 22 12N 8W  
N2 SW SW SE  
335 FSL 2310 FEL of 1/4 SEC  
Latitude: 35.494394456 Longitude: -98.033098849  
Derrick Elevation: 1464 Ground Elevation: 1437

First Sales Date: 12/14/2021

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723092		704470	
	Commingled			703279	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			SURFACE
SURFACE	11 3/4	47/54	J55	1465		520	SURFACE
INTERMEDIATE	8 5/8	32	L80-IC	9889		225	5531
PRODUCTION	5 1/2	20	P110-ICY	21416		1540	6540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21441**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2021	ALL ZONES PRODUCING	105	50	782	7448	1583	FLOWING	2055	22/64	4018

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
688916		640		11229			16290		
723090		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				25,361,364 GALS FLUID; 29,503,685 LBS PROPPANT					

Formation Name: MISSISSIPPI		Code: 351MISS		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
143998	640	16290	21366		
723090	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		FRAC WITH MISSISSIPPIAN			

Formation Name: ALL ZONES PRODUCING			Code: 999ALZP			Class: OIL		

Formation	Top
MISSISSIPPIAN	10564
MISSISSIPPI	0
ALL ZONES PRODUCING	0

Were open hole logs run? No  
 Date last log run:  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
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Sec: 15 TWP: 12N RGE: 8W County: CANADIAN

NE   NW   NW   NE

127 FNL   2173 FEL of 1/4 SEC

Depth of Deviation: 10282 Radius of Turn: 875 Direction: 359 Total Length: 10137

Measured Total Depth: 21441 True Vertical Depth: 10927   End Pt. Location From Release, Unit or Property Line: 127

FOR COMMISSION USE ONLY

Status: Accepted

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