

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263060001

Completion Report

Spud Date: October 30, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 08, 2018

1st Prod Date: May 10, 2019

Completion Date: May 10, 2019

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 27-0404

Purchaser/Measurer:

Location: CARTER 27 4S 2W
SE NW NW NE
366 FNL 488 FWL of 1/4 SEC
Latitude: 34.186226 Longitude: -97.393983
Derrick Elevation: 911 Ground Elevation: 896

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingle |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | 109 | K-55 | 75 | | | |
| SURFACE | 8 5/8 | 24 | J-55 | 640 | | 250 | SURFACE |
| PRODUCTION | 5 1/2 | 15.50 | K-55 | 4276 | | 625 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4276

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| May 11, 2019 | HEWITT | 102 | 35 | 30 | 294 | 620 | PUMPING | | N/A | |

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 67990 | UNIT |

Perforated Intervals

| From | To |
|------|------|
| 1892 | 4012 |

Acid Volumes

| |
|--------------------|
| 11,100 GALLONS 15% |
|--------------------|

Fracture Treatments

| |
|---|
| 5 STAGES - 189,000 GALLONS GEL, 34,000 POUNDS 16/30, 152,000 POUNDS 12/20 |
|---|

| Formation | Top |
|-------------|------|
| LOWER BAYOU | 1892 |
| LOWER BAYOU | 2123 |
| CHUBBEE | 2224 |
| 4C | 3491 |
| 5TH | 3831 |
| TUSSY | 3972 |

Were open hole logs run? Yes
Date last log run: November 07, 2018

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|--|
| IRREGULAR SECTION. PERFORATIONS ARE BASED ON RCBL DATED JANUARY 8, 2019. |

FOR COMMISSION USE ONLY

Status: Accepted

1142987

API NO. 019-26306
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAY 23 2019

Oklahoma Corporation
Commission

640 Acres

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

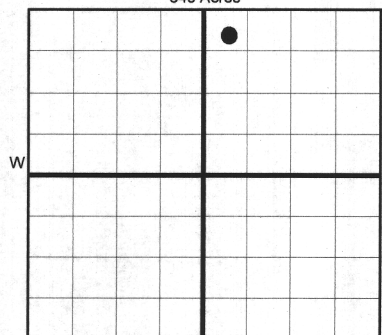
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|----------------------|-----------------------------|--------|----------|----------------------|------------|-----|-----|
| COUNTY | Carter | SEC | 27 | TWP | 04S | RGE | 02W |
| LEASE NAME | Hewitt Unit | | | WELL NO. | 27-0404 | | |
| SE 1/4 NW 1/4 NE 1/4 | FNL OF 1/4 SEC 366 | | | FWL OF 1/4 SEC | 488 | | |
| ELEVATION N Derrick | 911 | Ground | 896 | Latitude (if known) | 34.186226N | | |
| OPERATOR NAME | XTO Energy Inc. | | | OTC/OCC OPERATOR NO. | 21003 | | |
| ADDRESS | 210 Park Avenue, Suite 2350 | | | | | | |
| CITY | Oklahoma City | STATE | Oklahoma | ZIP | 73102 | | |

COMPLETION REPORT

SPUD DATE 10/30/2018
DRLG FINISHED DATE 11/8/2018
DATE OF WELL COMPLETION 5/10/2019
1st PROD DATE 5/10/2019
RECOMP DATE
Longitude (if known) -97.393983



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|-------------|-------|-----|------------|
| CONDUCTOR | 16" | 109# | K-55 | 75 | | | |
| SURFACE | 8 5/8" | 24# | J-55 | 640 | | 250 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2" | 15.50# | K-55 | 4276 | | 625 | Surface |
| LINER | | | | | | | |
| | | | | TOTAL DEPTH | 4276' | | |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | |
|---|------------------|--|--|--|--|--|------------------------|
| FORMATION | Hewitt Sands | | | | | | |
| SPACING & SPACING ORDER NUMBER | 67990 (unit) | | | | | | Reported to Eric Forus |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil | | | | | | |
| PERFORATED INTERVALS | 5 Stages | | | | | | |
| | 1892-4012 | | | | | | |
| ACID/VOLUME | 11,100 gals 15% | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 189,000 gals gel | | | | | | |
| | 34,000# 16/30 | | | | | | |
| | 152,000# 12/20 | | | | | | |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

| | | | | | | |
|--------------------------|------------------|--|--|--|--|--|
| INITIAL TEST DATE | 5/11/2019 | | | | | |
| OIL-BBL/DAY | 102 BOPD | | | | | |
| OIL-GRAVITY (API) | 35 API | | | | | |
| GAS-MCF/DAY | 30 MCFD | | | | | |
| GAS-OIL RATIO CU FT/BBL | 300 SCF/bbl 2914 | | | | | |
| WATER-BBL/DAY | 620 BWPD | | | | | |
| PUMPING OR FLOWING | Pumping | | | | | |
| INITIAL SHUT-IN PRESSURE | N/A | | | | | |
| CHOKE SIZE | N/A | | | | | |
| FLOW TUBING PRESSURE | N/A | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Debbie Waggoner DATE 5/22/2019 PHONE NUMBER 405-319-3243
210 Park Avenue, Suite 2350 Oklahoma City Ok 73102
ADDRESS CITY STATE ZIP
EMAIL ADDRESS debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| L. BAYOU | 1,892 |
| L. BAYOU | 2,123 |
| CHUBBEE | 2224 |
| 4C | 3,491 |
| 5TH | 3,831 |
| TUSSY | 3,972 |

LEASE NAME HEWITT UNIT WELL NO. 27-0404

| FOR COMMISSION USE ONLY | |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ | DISAPPROVED _____ |
| 2) Reject Codes | |
| _____ | |
| _____ | |
| _____ | |
| _____ | |
| _____ | |

| | | |
|--|---|--|
| Were open hole logs run? | <input checked="" type="checkbox"/> yes | <input type="checkbox"/> no |
| Date Last log was run | <u>11/7/2018</u> | |
| Was CO ₂ encountered? | <input type="checkbox"/> yes | <input checked="" type="checkbox"/> no at what depths? _____ |
| Was H ₂ S encountered? | <input type="checkbox"/> yes | <input checked="" type="checkbox"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="checkbox"/> yes | <input checked="" type="checkbox"/> no |
| If yes, briefly explain below | | |

Other remarks: Irregular Section

Perfs are based on RCBL dated 01-08-2019.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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| | | | | | | | | | |

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |