

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244810001

Completion Report

Spud Date: October 03, 2018

OTC Prod. Unit No.: N/A

Drilling Finished Date: October 20, 2018

1st Prod Date:

Completion Date: October 20, 2018

Drill Type: DIRECTIONAL HOLE

Well Name: DESKINS 32 1

Purchaser/Measurer: N/A

Location: GRADY 32 8N 5W
NE NW NE SW
2401 FSL 1719 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1304

First Sales Date: N/A

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		N/A		N/A
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1002		400	SURFACE
PRODUCTION	5 1/2	20	P-110	11781		615	9180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11811

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: NONE		Code:	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation	Top
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Were open hole logs run? Yes
Date last log run: October 11, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS WELL WAS DRILLED AS A STRATIGRAPHIC TEST ONLY.

Bottom Holes
Sec: 32 TWP: 8N RGE: 5W County: GRADY
NW NW NE SW
2595 FSL 1324 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 11811 True Vertical Depth: 11792 End Pt. Location From Release, Unit or Property Line: 1324

FOR COMMISSION USE ONLY	
Status: Accepted	1142989

RECEIVED

Form 1002A
Rev. 2009

MAY 30 2019

OKLAHOMA CORPORATION
COMMISSION

API NO. 051-24481
OTC PROD. N/A
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL ☐

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	32	TWP	8N	RGE	5W	SPUD DATE	10/3/18
LEASE NAME	Deskins 32			WELL NO.	1	DATE OF WELL COMPLETION	10-20-18	DRLG FINISHED DATE	10/20/18
NE 1/4 NW 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC		2,401	FWL OF 1/4 SEC	1,719	1st PROD DATE	N/A	RECOMP DATE	
ELEVATION N Derrick FL	Ground	1,304	Latitude (if known)			Longitude (if known)			
OPERATOR NAME	EOG Resources, Inc.				OTC/OCC OPERATOR NO.	16231			
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER	N/A
INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,002		400	SURFACE
INTERMEDIATE							
PRODUCTION *	5 1/2	20	P-110	11,781		615	9,180
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 11,811
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	N/A						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY/STRAT TEST						
PERFORATED INTERVALS	N/A						
ACID/VOLUME	N/A						
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A						
	N/A						

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer N/A
First Sales Date N/A

INITIAL TEST DATA

INITIAL TEST DATE	N/A						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	DATE	5/30/2019	PHONE NUMBER	405-246-3100
ADDRESS	3817 NW Expressway, Suite 500	CITY	Oklahoma City	STATE	OK
		ZIP	73112	EMAIL ADDRESS	joni_reeder@eogresources.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO.

2

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? X yes no

Date Last log was run 10/11/2018

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

Other remarks:

This well was drilled as a stratigraphic test only.

640 Acres

The diagram shows a 10x10 grid. A dot is located in the 3rd column from the left and the 3rd row from the bottom. The text '640 Acres' is written above the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line intersecting at the center. The text '640 Acres' is written in the top-left corner of the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 32	TWP 8N	RGE 5W	COUNTY Grady		
Spot Location					
NW 1/4	NW 1/4	NE 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL 2,595
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	
11,811		11,792		1,324	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY						
Spot Location									
1/4		1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn			Direction		Total Length		
Measured Total Depth		True Vertical Depth			BHL From Lease, Unit, or Property Line:				