

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275460000

**Completion Report**

Spud Date: March 21, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 22, 2019

1st Prod Date: April 30, 2019

Completion Date: April 12, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: BOLES 7A

Purchaser/Measurer:

Location: STEPHENS 35 1S 5W  
SW NE SE SE  
825 FSL 2145 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WILD OUTDOORS OIL LLC 23948  
PO BOX 894  
177676 N 3020 RD (DUNCAN)  
VELMA, OK 73491-0894

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2			880		233	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 880**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2019	PERMIAN	3	26			60	PUMPING			

Completion and Test Data by Producing Formation										
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Formation Name: PERMIAN		Code: 459PRMN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
UNSPACED		678	738
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		NONE	

Formation	Top
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Were open hole logs run? Yes  
Date last log run: March 22, 2019

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142975

API NO 137-27546  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

COMPLETION REPORT

RECEIVED Form 1002A  
MAY 20 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens SEC 35 TWP 1S RGE 5W  
LEASE NAME Boles WELL NO 7A  
SW 1/4 NE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 825 FWL OF 1/4 SEC 2145  
ELEVATION Derrick FL Ground Latitude (if known) Longitude (if known)  
OPERATOR NAME Wild Outdoors Oil LLC OTC / OCC OPERATOR NO. 23948  
ADDRESS PO Box 894  
CITY Velma STATE OK ZIP 73491

SPUD DATE 3/21/2019  
DRLG FINISHED DATE 3/22/2019  
DATE OF WELL COMPLETION 4/12/2019  
1st PROD DATE 4/30/2019  
RECOMP DATE

W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5-1/2"			880		233	Surface
LINER							
TOTAL DEPTH						880'	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

459 PRMN

FORMATION	Permian						
SPACING & SPACING ORDER NUMBER	Unspaced						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	678'-690'						
	704'-716'						
	732'-738'						
ACID/VOLUME	none						
FRACTURE TREATMENT (Fluids/Prop Amounts)	none						

EBL shows good bond DKN

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/30/2019						
OIL-BBL/DAY	3						
OIL-GRAVITY (API)	26						
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	60						
PUMPING OR FLOWING	pump						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE PO Box 894 Velma OK 73491  
NAME (PRINT OR TYPE) Chance Jenkins  
DATE 5/10/19 PHONE NUMBER (405) 605-9820  
chancejenkins@jenkinspump.com

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			