

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214250000

Completion Report

Spud Date: September 20, 2022

OTC Prod. Unit No.: 029-228280-0-0000

Drilling Finished Date: September 29, 2022

1st Prod Date: November 14, 2022

Completion Date: October 30, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FREELAND 3H-18

Purchaser/Measurer: ATOKA MIDSTREAM

Location: COAL 19 1N 10E
SW NE NW NE
391 FNL 1851 FEL of 1/4 SEC
Latitude: 34.548157 Longitude: -96.290656
Derrick Elevation: 741 Ground Elevation: 723

First Sales Date: 11/14/2022

Operator: PABLO ENERGY II LLC 21896

PO BOX 2945
AMARILLO, TX 79105-2945

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730023		726372	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	242	525	190	SURFACE
PRODUCTION	5 1/2	17	P110	10590	1250	1100	4150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2022	WOODFORD	10	55	3082	308200	474	FLOWING	1575	64/64	810

Completion and Test Data by Producing Formation															
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>550275</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	550275	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>7250</td> <td>10501</td> </tr> </table>		Perforated Intervals		From	To	7250	10501
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Formation	Top
WOODFORD	6850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 1N RGE: 10E County: COAL NW SE NE NE 1718 FNL 2483 FWL of 1/4 SEC Depth of Deviation: 6594 Radius of Turn: 600 Direction: 10 Total Length: 3944 Measured Total Depth: 10600 True Vertical Depth: 7135 End Pt. Location From Release, Unit or Property Line: 1718

FOR COMMISSION USE ONLY	
Status: Accepted	1149428