

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139224850004

Completion Report

Spud Date: August 10, 1993

OTC Prod. Unit No.: 139-01701

Drilling Finished Date: September 08, 1993

Amended

1st Prod Date: October 15, 1993

Amend Reason: RECOMPLETION / SET 4 1/2" LINER

Completion Date: October 08, 1993

Recomplete Date: February 19, 2019

Drill Type: STRAIGHT HOLE

Well Name: HITCH-P 2

Purchaser/Measurer:

Location: TEXAS 20 1N 16E CM
NE SE SW NW
490 FSL 1150 FWL of 1/4 SEC
Latitude: 36.5382029 Longitude: -101.362963
Derrick Elevation: 3092 Ground Elevation: 3082

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	8.625	24	J-55	1640	1000	800	SURFACE
PRODUCTION	5.5	17	J-55	6940	1000	365	5250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5			0	0	145	SURFACE	6280

Total Depth: 8400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6340	COMPOSITE
6884	MODEL R
6894	CEMENT / CASING SHOE
6894	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2019	OSWEGO						FLOWING		N/A	

Completion and Test Data by Producing Formation									
Formation Name: OSWEGO				Code: 404OSWG			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
NONE				5860			5905		
Acid Volumes				Fracture Treatments					
1,000 GALLONS 15% HCL				40,000 POUNDS 16/30 SAND WITH 300 BARRELS WATER, 70 QUALITY FOAM					

Formation	Top
OSWEGO	5858
MORROW	6336
CHESTER	6813

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142549</div>

RECEIVED

Form 1002A
Rev. 2009

API NO. 139-22485-0849

OTC PROD. UNIT NO. 139-01701

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

APR 10 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☒ AMENDED (Reason)

Recompletion / set 4 1/2" Liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 20 TWP 01N RGE 16ECM

LEASE NAME Hitch-P WELL NO. 2

NE 1/4 SE 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 490 FWL OF 1/4 SEC 1150

ELEVATION 3092' Ground 3082' Latitude (if known) 36.5382029 Longitude (if known) -101.362963

OPERATOR NAME Scout Energy Management LLC OTC/OCC OPERATOR NO. 23138

ADDRESS 4901 LBJ Freeway, Ste 300

CITY Dallas STATE TX ZIP 75244

SPUD DATE 06/09/1944

DRLG FINISHED DATE 07/26/1944

DATE OF WELL COMPLETION 07/31/1944

1st PROD DATE 10/15/93

RECOMP DATE 02/19/2019

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

☐ COMMINGLED

☐ LOCATION EXCEPTION

☐ ORDER NO.

☐ INCREASED DENSITY

☐ ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			40			
SURFACE	8.625	24	J-55	1640'	1000	800	Surface
INTERMEDIATE							
PRODUCTION	5.5	17	J-55	6940'	1000	365	5250
SLOTTED LINER	4 1/2			surface-6280		145	Surface

PACKER @ 6840' BRAND & TYPE Model R

PACKER @ 6340' BRAND & TYPE Composite

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Chester	Morrow	Oswego	
SPACING & SPACING ORDER NUMBER	none	none	none	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	below plug Gas Dry	below plug Gas Dry	Gas Dry	per Sherri Bailey
PERFORATED INTERVALS	6870'-6876'	6342'-6408'	5860'-5865'	
	6877'-6882'		5871'-5874'	
			5900'-5905'	
ACID/VOLUME	1000 gal. 15% HCl	1000 gal. 15% HCl	1000 gal. 15% HCl	
FRACTURE TREATMENT (Fluids/Prop Amounts)			40,000# 16/30 sand w/ 300 bbls wtr, 70 quality foam	

☐ Min Gas Allowable (165:10-17-7) OR ☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	02/25/2019
OIL-BBL/DAY	0
OIL-GRAVITY (API)	NA
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	NA
WATER-BBL/DAY	0
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	Vacuum Less than 0
CHOKE SIZE	NA
FLOW TUBING PRESSURE	Vacuum

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Emily J. Van Der Gryp NAME (PRINT OR TYPE) Emily J. Van Der Gryp

4901 LBJ Freeway, Ste 300 ADDRESS Dallas CITY TX 75244 STATE ZIP

04/03/2019 (972) 325-1146 DATE PHONE NUMBER

evandergryp@scoutep.com EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 2

NAMES OF FORMATIONS	TOP
Oswego	5858
Morrow	6336
Chester	6813
PBTD:	6894
TD:	8400

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ___ yes X no

Date Last log was run

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks:

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1					
SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

EXTERNAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	