

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265870001

Completion Report

Spud Date: July 21, 2019

OTC Prod. Unit No.: 073-225981

Drilling Finished Date: August 06, 2019

1st Prod Date: September 05, 2019

Completion Date: September 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EDDIE SUGGS 19-09-28 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 33 19N 9W
NE NE NE NW
197 FNL 2476 FWL of 1/4 SEC
Latitude: 36.08633912 Longitude: -98.1661935
Derrick Elevation: 1172 Ground Elevation: 1147

First Sales Date: 9/05/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708301		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	448		250	SURFACE
PRODUCTION	7	29	P-110	8660		275	3252

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5064	0	445	8406	13470

Total Depth: 13470

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2019	MISSISSIPPIAN (LESS CHESTER	205	40	566	2760	737	ESP		64	95

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN (LESS CHESTER		Code: 359MSNLC	Class: OIL												
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Formation	Top
CHECKERBOARD	6614
BIG LIME	6814
VERDIGRIS	7043
CHESTER	7364
MANNING	7604
MISSISSIPPIAN LESS CHESTER	7902
OSAGE	7949

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 19N RGE: 9W County: KINGFISHER NE NE NE NW 99 FNL 2488 FWL of 1/4 SEC Depth of Deviation: 7930 Radius of Turn: 485 Direction: 360 Total Length: 4778 Measured Total Depth: 13470 True Vertical Depth: 8310 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY	
Status: Accepted	1143577