Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35121248020001

OTC Prod. Unit No.: 121-223996-0-0000

Amended

Amend Reason: TO CORRECT PERFORATIONS

Drill Type: HORIZONTAL HOLE

Well Name: FORD 0718 2H-14

Location: PITTSBURG 14 7N 18E SE NW NW NW 355 FNL 540 FWL of 1/4 SEC Latitude: 35.086327 Longitude: -95.382699 Derrick Elevation: 714 Ground Elevation: 696

Operator: RED MOUNTAIN OPERATING LLC 23694

5901 N WESTERN AVE OKLAHOMA CITY, OK 73118-1253 Spud Date: May 03, 2018 Drilling Finished Date: June 06, 2018 1st Prod Date: August 09, 2018 Completion Date: August 02, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: CLEARWATER ENT LLC

First Sales Date: 08/14/2018

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	703188	There are no Increased Density records to display.
	Commingled	712879 MOD	

Casing and Cement													
-	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
SU	RFACE		13 3/8 48		J-55	33	34	600	340	SURFACE			
INTER	MEDIATE		9 5/8 40		J-55	26	2634		540	SURFACE			
PROI	DUCTION		5 1/2	23	P-110	14964		2600	2630	SURFACE			
					Liner								
Туре	Size	Weig	ht	Grade	Length	Length PSI		Тор	Depth	Bottom Dept			
				There are	no Liner record	ds to displa	ay.						

Total Depth: 14978

Pac	ker	Р	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formati	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2018	WOODF	ORD			1950		1109	FLOWING	800	56/64	750
			Con	pletion and	d Test Data I	by Producing F	ormation				
	Formation Na	ame: WOOD	FORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Un	it Size		From	n	Го				
665	983		640		8235	5	14	872			
703	263	MUI	LTIUNIT			•					
712	878	MULTIU		(
	Acid Vo	lumes				Fracture Tre	atments				
	35,007 GALLO	ONS 35.25%	,),200,895 PC	UNDS SAND, 2	271,455 BAR		<u>,</u>		

Were open hole logs run? Yes Date last log run: July 10, 2018

Explanation:

Were unusual drilling circumstances encountered? No

Formation	Тор
воосн	1381
HARTSHORNE	1986
BASE HARTSHORNE	2380
АТОКА	2480
SPIRO	6658
WAPANUCKA	6689
CROMWELL	7180
CANEY	7469
LOWER CANEY MARKER	7742
MAYES	7831
WOODFORD	7952
HUNTON	8037
SYLVAN	8047
VIOLA	8095

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 7N RGE: 18E County: PITTSBURG

NW SE SW NW

2199 FNL 894 FWL of 1/4 SEC

Depth of Deviation: 7163 Radius of Turn: 811 Direction: 179 Total Length: 6710

Measured Total Depth: 14978 True Vertical Depth: 7974 End Pt. Location From Release, Unit or Property Line: 894

FOR COMMISSION USE ONLY

Status: Accepted

1145402

	_0[
NO. 121-24802	PLEASE TYPE OR USE BLAC NOTE		c	OKLAHOMA C	ORPORATION	COMMISSION					
OTC PROD. 121-223006	Attach copy of orig			Oil & Gas	Conservation Office Box 520	Division					
UNIT NO.	if recompletion of				ty, Oklahoma 7						
ORIGINAL X AMENDED (Reason)	To Correct	Perfs			Rule 165:10-3-2						
TYPE OF DRILLING OPERATI					PLETION REP				640 Acres		
STRAIGHT HOLE		HORIZONTAL HOL	.E	JD DATE	05/03/2	018		<u> </u>	640 Acres		
SERVICE WELL	everse for bottom hole location.	_	DRL	G FINISHED	6/6/20	18	<u>x</u>				
		P 7N RGE 18		E OF WELL	8/2/1	8					
LEASE	FORD 0718	WELL 2		PROD DATE	8/9/1	 R					
NAME SE 1/4 NW 1/4 NW		NO. 2		COMP DATE	0,0,1	w					E
	1/4 SEC	11/4 SEC	540	Longitude		[
Derrick FL / 14 ND Groun				(if known)	-95.382						
	ed Mountain Operatin	g LLC	OTC/OCC OPERATO		2369	4					
ADDRESS	5901 N	l. Western, Su	ite 200					-		┼╍╍╌┼	
OITY OI	klahoma City	STATE	0	K ZIP	7311	В			CATE WE		
COMPLETION TYPE	······································	CASING & CEME	NT (Form 1	002C must b	e attached)						
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF C	ит
MULTIPLE ZONE Application Date	112079 Modity	CONDUCTOR									
COMMINGLED Application Date	2188F0	SURFACE	13 3/8	48#	J- 55	334	6	00	340	SURF	
LOCATION EXCEPTION ORDER	669467	INTERMEDIATE	9 5/8"	40#	J-55	2,634	10	20	540	SURF	
NCREASED DENSITY		PRODUCTION	5 1/2"	' 23#	P-110	14,964	26	00	2630	SURF	
	f	LINER									
PACKER @ NA BRAN	D & TYPE	PLUG @	TYP		PLUG @	TYPE			OTAL	14,978	
	ND & TYPE	PLUG @	TYP	· · · · · ·	PLUG @	TYPE			/EP n		-
	A BY PRODUCING FORMAT	10N 3/9N	NDFD		n 10. A	dify					
	WOODFORD ·	.703	<u>2637</u>		67814				R	portea	
SPACING & SPACING ORDER NUMBER	640 / 665983	67001	ZIRu	ltiunit/	$' \mathbf{K} $	<u>=CEI</u>	VE	<u>ر</u>	te	Fact	Excu!
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS						~~~~				
						JUN 29	2020				
PERFORATED INTERVALS	8235 - 14872				Ok	lahoma Co	rporatic	n			
						Commiss	ommission				
ACID/VOLUME	35,007 gals 35.25%										
	10,200,895# SD										
FRACTURE TREATMENT Fluids/Prop Amounts)	271,455 BBL FLUID										
	Min Gas All	•	6:10-17-7)		Gas Pur	chaser/Measurer		CLE/	RWAT	ER ENT. /2018	LLC
NITIAL TEST DATA	OR Oll Allowab		3)		First Sal	es Date			8/14	/2018	
NITIAL TEST DATE	9/8/2018										
OIL-BBL/DAY	0						, ,			· · ·	
DIL-GRAVITY (API)	NA			<u> </u>							_
GAS-MCF/DAY	1950	1								,	·
GAS-OIL RATIO CU FT/BBL	NA							_			
WATER-BBL/DAY	1109										
PUMPING OR FLOWING	Flowing										
NITIAL SHUT-IN PRESSURE	800#						, , , , , , , , , , , , , , , , , , ,				
CHOKE SIZE	56/64					, , , , , , , , , , , , , , , , , , , ,					
FLOW TUBING PRESSORE	750#			·,;==== · · · · · ·							
		s are presented on th	ha ravorco	declare that 1		of the contents of	this report	and or	0.4500-00-0	hu mu 0.000	tion
to make this report, which was	ed Ihrough, and pertinent remark properties by me or under my su	pervision and direction			ited herein to b	e true, correct, and					
//	1			Cummings				/2020		05-842-450	
590 TN. V		Oklahome Oiku		RINT OR TYPE		4		TE		IONE NUMBE	R
ADDRI		Oklahoma City	OK STATE	73118 ZIP		tcummin	EMAIL			igy.net	
ADDA								nuun			

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations dniled through. Show intervals cored or dnilstem tested.

NAMES OF FORMATIONS	ТОР
воосн	1,381
HARTSHORNE	1,986
BASE HARTSHORNE	2,380
АТОКА	2,480
SPIRO	6,658
WAPANUCKA	6,689
CROMWELL	7,180
CANEY	7,469
L CANEY MARKER	7,742
MAYES	7,831
WOODFORD	7,952
HUNTON	8,037
SYLVAN	8,047
VIOLA	8,095

LEASE NAME	FORD 07	18	WEL	L NO.	2H-14
	F	OR COMMIS	SION USE ONLY		
		2) Reject (Codes		
Were open hole logs ru	n? <u>X</u> ye	sno			
Date Last log was run	<u> </u>	7/10/2	018		
Was CO ₂ encountered	?ye	s <u>X</u> no	at what depths?		· · · · · · · · · · · · · · · · · · ·
Was H₂S encountered?	уеуе	Y	at what depths?		
Were unusual drilling ci If yes, briefly explain be		ered?		yes	X_no

Other remarks:

 	640	Acres	 	
x				

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees ezimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 4000

 	0.01	10103		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Loca	lion 1/4	1/4	1/4	1	14	Feet From 1/4 Sec Lines	FSL	FWL.
Measured	Total Depth		True Vertical De	pth		BHL From Lease, Unit, or Proper	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERA	L#1												
SEC 23	3 TWP	7N	RGE	18E		COUNTY	PITTSBURG						
Spot Loca NW	ation 1/4	SE	1/4	SW	1/4	NW	1/4	Feet From 1/4	Sec Lines	FSL 2199 fnl	FWL	894	
Depth of Deviation		7,163		Radius of 1	ſum	811		Direction	179	Total Length	6,710		
Measured	d Total D	epth		True Vertic	al De	pth		BHL From Le	ase, Unit, or Prop	perty Line:			
	14,		7,974				894						

LATERAL #2 COUNTY TWP RGE 1/4 Feet From 1/4 Sec Lines Spot Location FWL FSL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth

LATERAL	_ #3						
SEC	TWP	RGE		COUNTY			
Spol Loca	ition 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	plh	BHL From Lease, Unit, or Pr	operty Line:	

Spot Location 1/4	1/4	1/4	1/4 Feet From
Depth of Deviation		lius of Turn	Direction
Measured Total Dep	pth True	e Vertical Depth	BHL Fron

			7	IDE	>						
•	5		(n ch							
	01										
API NO. 121-24802	PLEASE TYPE OR USE BLAC NOTE		OF	LAHOMA C	ORPORATIO	ON COMM	ISSION				Form 1002A Rev. 2009
OTC PROD. 121-223996	Attach copy of orig if recompletion of				Office Box to ty, Oklahoma	52000					1002A
ORIGINAL AMENDED (Reason)	To Correct	Perfs			Rule 165:10-						Addendum
SERVICE WELL	and the second se	HORIZONTAL HOLE		DATE	05/03/		×		640 Acres		_
COUNTY PITTSB		P 7N RGE 18E	DATE	OF WELL	8/2/	18					-
LEASE	FORD 0718	WELL 2H	-14 1st PF	PLETION ROD DATE	8/9/	18					- A lor
NAME SE 1/4 NW 1/4 NW	Guibe	355 FEL OF F		MP DATE	4.01		w				€ Reporter: 23694
	1/4 SEC	1/4 SEC 54	10	ongitude	05.00	0000			1.1		light
Derrick FL / 14 KD Glou				if known)	-95.38						1 23619
NAME RE	ed Mountain Operatin	ig LLC	OPERATO	R NO.	236	94					-
ADDRESS	5901 N	. Western, Suit	te 200								-
CITY OI	klahoma City	STATE	OK	ZIP	731	18		L L	OCATE WE	LL	
COMPLETION TYPE		CASING & CEMEN	T (Form 10	1	1						-
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	_
MULTIPLE ZONE Application Date COMMINGLED	112079 modity	CONDUCTOR									
Application Date	an's 101	SURFACE	13 3/8"	48#	J-55		334	600	340	SURF	_
EXCEPTION ORDER	669467	INTERMEDIATE	9 5/8"	40#	J-55		2,634	1020	540	SURF	_
ORDER NO.		PRODUCTION	5 1/2"	23#	P-110	1	4,964	2600	2630	SURF	
		LINER							TOTAL		_
	ND & TYPE	PLUG @	TYPE		PLUG @		TYPE		TOTAL DEPTH	14,978	
	ND & TYPE	PLUG OF	DED)	PLUG @	110	TYPE				
FORMATION	WOODFORD /	-02	242FI	1 712	8781	todaty		1.0	P	ported	7
SPACING & SPACING ORDER NUMBER	640 / 665983	(Hot?	Inuli		R	FC	FIN	FD	t	FracFu	TUIK
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	HOUL	Uphan	1411/		Lann be	A long B V	Anal ber		e un to	aus
Disp, Commin Disp, Gve						JUN	2 9 202	20			-
PERFORATED INTERVALS	8235 - 14872					lilaha	na Calma	ration			1
						C	ma Corpo ommission				-
ACID/VOLUME	35,007 gals 35.25%	11.1		1,				-			
	10,200,895# SD	Matt	mu	Ti				-		.0	-
FRACTURE TREATMENT (Fluids/Prop Amounts)	271,455 BBL FLUID		C	-	. / .	22	2991	16	7.324	36	-
			3	ee,	14.	1	2000	1 70	170	IS	1
	Min Gas All	owable (165:	10-17-7)	per.	D Gas P	urchasen	Measurer	H SLE	ARWAT	ER ENT. LI	
INITIAL TEAT DATA	Oli Altowab				First S	Sales Date	3	+	8/14	/2018	
INITIAL TEST DATA	3/8/2018>	le (165:10-13-3)	1								٦
OIL-BBL/DAY	0										-
OIL-GRAVITY (API)	NA										-
GAS-MCF/DAY	1950			. ,							-
	NA									··· · · ····	-
GAS-OIL RATIO CU FT/BBL											-
WATER-BBL/DAY	1109			0							-
PUMPING OR FLOWING	Flowing	- CAI	Tet	Lale							-
INITIAL SHUT-IN PRESSURE		() XM	1- 1			~ ~ ~ ~					-
CHOKE SIZE	56/64										-
FLOW TUBING PRESSORE	750#	1									
A record of the formations dril to make this report, which was	lled through, and pertinent remar s proported by me or under my su	ks are presented on the pervision and direction,	with the data	leclare that I have a state of the second se	nave knowled ated herein to	ige of the be true, o	correct, and com	report and an plete to the to 6/16/202	est of my kn	by my organizatio owledge and belie)5-842-4500	əf.
SIGNAT				NT OR TYPE				DATE		IONE NUMBER	
590 TN. V		Oklahoma City CITY	OK	73118 ZIP	<u> </u>		cummings(EMAIL ADD		igy.net	-

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	тор	Г
BOOCH	1,381	1
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BASE HARTSHORNE	2,380	-
АТОКА	2,480	
SPIRO	6,658	
WAPANUCKA	6,689	
CROMWELL	7,180	
CANEY	7,469	
L CANEY MARKER	7,742	- L
MAYES	7,831	5
WOODFORD	7,952	
HUNTON	8,037	
SYLVAN	8,047	
VIOLA	8,095	i i

LEASE NAME	FORD 07	18	WEL	L NO. 2H-14	
	FC	SION USE ONLY	ON USE ONLY		
ITD on file		2) Reject	Codes		
Were open hole log Date Last log was r		5 no 7/10/2	018		
Was CO ₂ encounte	ared?yes	X no	at what depths? at what depths?		
Were unusual drillir If yes, briefly explai	ng circumstances encounte	red?		_yes X_no	

Other remarks:

640 Acres Х

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

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 040 Acres										
 			-		1					
	1	ran								

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY					
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth True Vertical Depth			Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC 23	TWP	7N	RGE	18E		COUNTY			PI	TTSBURG		
Spot Locati NW	ion 1/4	SE	1/4	SW	1/4	NW	1/4	Feet From 1/4	Sec Lines	FSL 2199 fnl	FWL	894
Depth of Deviation		7,163		Radius of 7	Tum	811		Direction	179	Total Length	6,710	
Measured Total Depth True Vertical Depth				pth		BHL From Lease, Unit, or Property Line:						
	14,	978		7,974			894					

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
			True Vertical De				

LATERAL #3 COUNTY RGE TWP 1/4 Feet From 1/4 Sec Lines Spot Location FSL FWL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth