

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137052680003

Completion Report

Spud Date: September 25, 1952

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 1952

Amended

1st Prod Date: November 20, 1952

Amend Reason: RECLASSIFY WELL TO DRY / SET CIBP'S

Completion Date: February 11, 1953

Recomplete Date: June 24, 2020

Drill Type: STRAIGHT HOLE

Well Name: E VELMA MIDDLE BLOCK SAND UNIT 216

Purchaser/Measurer:

Location: STEPHENS 12 2S 4W
C NE SE NE
990 FSL 2310 FWL of 1/4 SEC
Latitude: 34.40071 Longitude: -97.56357
Derrick Elevation: 1036 Ground Elevation: 1023

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	40	SP	353		350	SURFACE
PRODUCTION	7	23	J-55	7199		500	4494

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3750	CIBP
5500	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUMPHREYSCode: 401HMPRClass: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
51604	UNIT	5548	5563
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation Name: SIMSCode: 401SIMSClass: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
51572	UNIT	6136	7156
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation	Top
HUMPHREYS	5548
SIMS	6136

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

CITATION OIL & GAS CORP.ON JUNE 23, 2020 OPERATOR SET A CIBP @ 5,500' WITH 2 SACKS CEMENT ON TOP, TOP OF CEMENT 5,490', AND A CIBP @ 3,750 WITH 2 SACKS CEMENT ON TOP, TOP OF CEMENT 3,740'. OCC REPRESENTATIVE MIKE WILLARD ON LOCATION APPROVED TEST. OCC - 1003A WAS DENIED, THE OPERATOR IS CONTIUIING TO WORK WITH THE OCC TO RESOLVE PROBLEMS WITH THE WELL.

FOR COMMISSION USE ONLY

1145390

Status: Accepted

OIL AND GAS CONSERVATION DIVISION
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
occcentralprocessing@occ.ok.gov

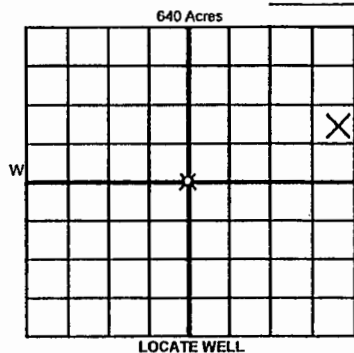


Form 1002A
Rev. 2009

API NO. **137-05268**
OTC PROD. UNIT NO.

ORIGINAL *Relinquished* WELL COMPLETION REPORT
AMENDED (Reason) *to set CIBPs* OAC 165:10-3-25 (PLEASE TYPE OR USE BLACK INK ONLY)

TYPE OF DRILLING OPERATION <input checked="" type="checkbox"/> STRAIGHT HOLE <input type="checkbox"/> DIRECTIONAL HOLE <input type="checkbox"/> HORIZONTAL HOLE		SPUD DATE 9/25/1952
If directional or horizontal, see reverse for bottom hole location.		DRLG FINISHED DATE 11/4/1952
COUNTY Stephens	SEC 12 TWP 2S RGE 4W	DATE OF WELL COMPLETION 2/11/1953
LEASE NAME East Velma Middle Block Sand Unit	WELL NO. 216	1st PROD DATE 11/20/1952
1/4 NE 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 2310	RECOMP DATE 6/24/2020
ELEVATION Derrick FL 1036 Ground 1023	Latitude (if known) 34.40071	Longitude (if known) -97.56357
OPERATOR NAME Citation Oil & Gas Corp.		OTC / OCC OPERATOR NO. 14156
ADDRESS 14077 Cutten Rd		
CITY Houston	STATE Texas	ZIP 77069



COMPLETION TYPE		CASING & CEMENT (Attach Form 1002C)							
		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
<input type="checkbox"/> SINGLE ZONE		CONDUCTOR							
<input type="checkbox"/> MULTIPLE ZONE		SURFACE	10.75	40	SP	353		350	<i>surface</i>
<input type="checkbox"/> COMMINGLED		INTERMEDIATE							
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.		PRODUCTION	7	23	J-55	7199		500	4494
<input type="checkbox"/> INCREASED DENSITY ORDER NO.		LINER							
							TOTAL DEPTH	7200	

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3750 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ 5500 TYPE CIBP PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION	
FORMATION	Humphrey Sims
SPACING & SPACING ORDER NUMBER	51604 51572
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<i>dry oil DA</i> <i>oil DA</i> <i>dry below CIBP</i> <i>1003A denied</i>
PERFORATED INTERVALS	5548-5563 6136-7156
ACID/VOLUME	NA NA
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA NA

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer NA
OR First Sales Date NA
Oil Allowable (165:10-13-3)

INITIAL TEST DATA	
INITIAL TEST DATE	NA
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

RECEIVED
JUL 09 2020
Oklahoma Corporation Commission

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sharon Ward Sharon Ward 7/1/2020 281-891-1556
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
14077 Cutten Rd Houston TX 77069 sward@cogc.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Humphrey	5548
Sims	6136

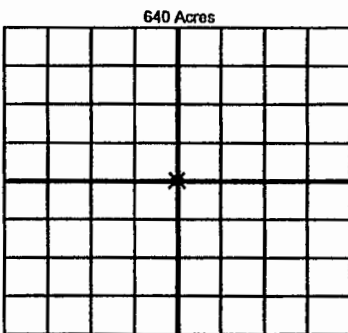
LEASE NAME East Velma Middle Block Sand Unit WELL NO. 216

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	NA	yes	no
Date Last log was run	NA		
Was CO ₂ encountered?	NA	yes	no at what depths? _____
Was H ₂ S encountered?	NA	yes	no at what depths? _____
Were unusual drilling circumstances encountered?	NA	yes	no
If yes, briefly explain below.			

Other remarks: Citation Oil & Gas Corp. TA'd this well on 6/23/20 by setting a CIBP @ ' with 2 sxs cmt on top. Top of cmt 5490' and a CIBP @ 37501 with 2 sxs cmt on top. Top of cmt 3740'. OCC Rep Mike Willard on location.

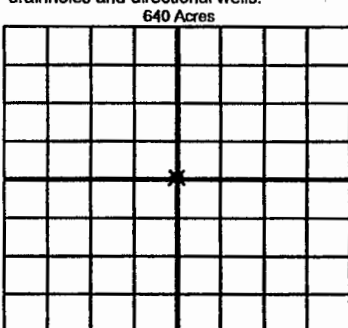
test.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL _____ FWL _____	
BHL From Lease, Unit, or Property Line: _____			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: _____	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: _____	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: _____	