

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123078120001

Completion Report

Spud Date: March 15, 1972

OTC Prod. Unit No.:

Drilling Finished Date: April 04, 1972

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTION; ADD PACKER

Completion Date: November 20, 1935

Recomplete Date: March 16, 2021

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: EAST FITTS UT (G E SMITH #1) 17-1

Purchaser/Measurer:

Location: PONTOTOC 28 2N 7E
SE SE NW
330 FNL 325 FWL of 1/4 SEC
Latitude: 34.6155 Longitude: -96.574639
Derrick Elevation: 691 Ground Elevation: 681

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		12 1/2	50		513		400	SURFACE
PRODUCTION		7	24		3625		1200	1175

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2			192	0	0	4070	4262

Total Depth: 4270

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2371	TANDEM PACKER	3880	PBTD
3574	ASIX		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
CROMWELL	2642
MAYES	2945
WOODFORD	3010
HUNTON	3511
VIOLA	3580
BROMIDE	3895

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT #2003000003

OCC - VIOLA IS OPEN-HOLE FROM 3,625' - 3,880'

OCC - THE PREVIOUS CROMWELL PERFS FROM 2,394' - 2,449' WERE SQUEEZED OFF PER OPERATOR

OCC - LINER IS UNCEMENTED; ADDITIONAL CASING AND LINER DETAILS NOT IN THIS REPORT ARE UNAVAILABLE

OCC -UNITIZATION ORDER 79303 EAST FITTS UNIT - BASE OF THE WAPANUCKA TO THE BASE OF THE UPPER SIMPSON FORMATION.

FOR COMMISSION USE ONLY

1146197

Status: Accepted