

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137022030001

Completion Report

Spud Date: May 09, 1950

OTC Prod. Unit No.: 137-023983-0-0476

Drilling Finished Date: June 04, 1950

Amended

1st Prod Date: June 17, 1950

Amend Reason: RUN LINER , SET PACKER , RETURN TO PRODUCTION

Completion Date: June 07, 1950

Recomplete Date: April 08, 2022

Drill Type: STRAIGHT HOLE

Well Name: SAFBAU 64

Purchaser/Measurer: VITOL INC

Location: STEPHENS 2 1S 4W
S2 NE SE NE
1700 FNL 330 FEL of 1/4 SEC
Latitude: 34.5022 Longitude: -97.58105
Derrick Elevation: 1024 Ground Elevation: 0

First Sales Date: 04/10/2022

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	28		378		300	SURFACE
PRODUCTION	7	23	J-55	5045		800	2060

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	10.5	K-55	4759	0	250	0	4759

Total Depth: 5040

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4750	CREST	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2022	SIMS	1	29.2			2295	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SIMS

Code: 401SIMS

Class: OIL

Spacing Orders

Order No	Unit Size
29987	UNIT
29984	SEE MEMO

Perforated Intervals

From	To
4800	5022

Acid Volumes

PUMP 20 BBLS OF 15% PAD ACID AT 6BPM @ 1550 PSI. PUMP 13BBLS LEASE WATER WITH 1100 LBS OF ROCK SALT AT 6 BPM @ 1550 PSI. PUMP 20 BBL OF 15% PAD ACID AT 6 BPM @ 2250 PSI . PUMP 13 BBLS LEASE WATER WITH 1100 LBS OF ROCK SALT @ 6BPM @ 2250 PSI. PUMP 20 BBLS OF 15% PAD ACID @ 6BPM @ 2410 PSI . PUMP 29 BBLS OF LEASE WATER @ 6.5 BPM @ 2350 . FLUSH . 148 TOTAL BARRELS ACID JOB .

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
SIMS	4800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UNIT SPACING ORDER 29984 DESIGNATES THE SIMS SAND AS APPRX 300' BETWEEN THE HUMPHRY SAND IN THE UPPER PORTION OF THE SPRINGER FORMATION, AND THE "FLAT TOP GOODWIN ZONE" IN THE LOWER PORTION OF THE SPRINGER SANDS

OCC - THE OCC CANNOT CONFIRM THE CASING CEMENT TOPS FOR THE SURFACE AND PRODUCTION CASING

FOR COMMISSION USE ONLY

1147991

Status: Accepted