## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073268420000

OTC Prod. Unit No.: 073-227901-0-1692

## **Completion Report**

Spud Date: April 16, 2022 Drilling Finished Date: April 26, 2022 1st Prod Date: May 22, 2022 Completion Date: May 16, 2022

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL I	HOLE
Drill Type: HORIZONTAL H	HOLE

Well Name: LINCOLN NORTH UNIT 116-4HO

Location: KINGFISHER 12 17N 6W SW SW SW SW 199 FSL 199 FWL of 1/4 SEC Latitude: 35.956678 Longitude: -97.79934 Derrick Elevation: 0 Ground Elevation: 1078

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement										
1	Туре		e Weight	t Grade	Feet		PSI	SAX	Top of CMT	
CONI	CONDUCTOR		)		90				SURFACE	
SURFACE		9 5	/8 40	J-55	27	278		145		
PRODUCTION		7	26	P-110	67	78		206	4413	
Liner										
Туре	e Size Weight Gra		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2	11.6	P-110	5371	0	0 465 6567		6567	11938	

## Total Depth: 11939

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
May 29, 2022	OSWEGO	99	43	191	1929	530	PUMPING		OPEN		
		Cor	npletion and	d Test Data I	by Producing F	ormation				•	
	Formation Name: OSV	VEGO		Code: 40	4OSWG	С	lass: OIL				
	Spacing Orders				Perforated I	ntervals		7			
Order	No	Unit Size		From To				_			
5279	52793 UNIT			6800 11772			_				
	Acid Volumes				Fracture Tre	atments					
There are	e no Acid Volume record	ls to display.	15	194,460 GALLONS 15% HCL, 57,380 BARRELS SLICK WATER							
Formation		т	ор	v	Vere open hole I	ogs run? No					
OSWEGO				6282 Date last log run:							
					Vere unusual dri xplanation:	lling circums	tances encou	untered? No			
Other Remarks	;										
There are no Ot	her Remarks.										
				Lateral H	loles						
Sec: 11 TWP: 1	7N RGE: 6W County: KI	NGFISHER		Laterall							
NE NE NE	-										
1 FNL 60 FEL											
	on: 5593 Radius of Turn	: 1609 Directio	n: 2 Total Le	ength: 4737							
	Depth: 11939 True Vert				Release, Unit c	r Property Li	ne: 1				
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## FOR COMMISSION USE ONLY

1148383

Status: Accepted