## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049253320000 **Completion Report** Spud Date: March 22, 2021

OTC Prod. Unit No.: Drilling Finished Date: March 31, 2021

1st Prod Date:

First Sales Date:

Completion Date: March 31, 2022

**Drill Type:** STRAIGHT HOLE

Well Name: DOUGLAS 8 Purchaser/Measurer:

GARVIN 14 1N 3W Location:

NE NE NW NE

145 FNL 1420 FEL of 1/4 SEC

Latitude: 34.564594 Longitude: -97.480078 Derrick Elevation: 985 Ground Elevation: 976

DUNN'S OIL AND GAS LEASE MANAGEMENT LLC 24452 Operator:

> 224 N ROCKFORD RD STE B ARDMORE, OK 73401-2550

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	8 5/8	25	J-55	96		55	SURFACE	
PRODUCTION	5.5	17	J-55	2533		364	SURFACE	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2533

Packer							
Depth	Brand & Type						
1950	ARROW TENSION						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

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## **Completion and Test Data by Producing Formation** Formation Name: HOXBAR Code: 405HXBR Class: DISP **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 2004 2260 **Acid Volumes Fracture Treatments** 275 GAL. PLEXCIDE P5 4,500 GAL 15% NEFE ACID 84 GAL. PLEXSLICK 957 960 SACS 30/50 SAND

Formation	Тор
HOXBAR	2533

Were open hole logs run? Yes Date last log run: March 31, 2021

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

UIC PERMIT #2200400402

OPERATOR - ECONOMIC ISSUES DELAYED PLANNED COMPLETION DATE. DV TOOL @886'. CEMENTED TO SURFACE FROM THAT DEPTH. FORM 1000 SHOWS 860' REQUIRED.

## FOR COMMISSION USE ONLY

1147835

Status: Accepted

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