

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253530001

Completion Report

Spud Date: November 12, 2021

OTC Prod. Unit No.: 049-227715-0-0000

Drilling Finished Date: November 22, 2021

1st Prod Date: February 07, 2022

Completion Date: January 18, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: THUNDERBIRD 1-25

Purchaser/Measurer: PHILLIPS 66

Location: GARVIN 25 4N 1E
SW SW SE NW
2445 FNL 1509 FWL of 1/4 SEC
Latitude: 34.789813 Longitude: -97.154982
Derrick Elevation: 973 Ground Elevation: 958

First Sales Date: 02/07/2022

Operator: COMMAND ENERGY OPERATING LLC 24630

15 W 6TH ST STE 1300
TULSA, OK 74119

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725651		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J-55	245	210	115	SURFACE
PRODUCTION	5 1/2	15.50	J-55	4098	680	175	2900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4100

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2022	DYKEMAN	5	31	20	4000	45	PUMPING	668		

Completion and Test Data by Producing Formation

Formation Name: DYKEMAN

Code: 409DKMN

Class: OIL

Spacing Orders

Order No	Unit Size
722107	80

Perforated Intervals

From	To
3842	3848
3872	3878

Acid Volumes

2,000 GALLONS 7.5% HCL

Fracture Treatments

21,250 GALLONS HVFR, 30,000 POUNDS 16/30 SAND, BOTH INTERVALS FRACKED TOGETHER

Formation	Top
BELLE CITY	2690
TULEY	2890
HOGSHOOTER	3120
CHECKERBOARD	3310
CLEVELAND	3455
WIMBERLY	3545
WEWOKA	3625
DYKEMAN	3700
VIOLA	3740

Were open hole logs run? No

Date last log run: November 29, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FORMATION DEPTHS ARE TVD - NO OPEN LOGS RUN. EMERGENCY LOCATION EXCEPTION ORDER NUMBER LISTED ABOVE.

Bottom Holes

Sec: 25 TWP: 4N RGE: 1E County: GARVIN

NW NW SE NW

1421 FNL 1430 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 4100 True Vertical Depth: 3936 End Pt. Location From Release, Unit or Property Line: 101

FOR COMMISSION USE ONLY

1147717

Status: Accepted