# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268430000 **Completion Report** Spud Date: April 19, 2022

OTC Prod. Unit No.: 073-227900-0-1692 Drilling Finished Date: May 01, 2022

1st Prod Date: May 12, 2022

Completion Date: May 05, 2022

**Drill Type: HORIZONTAL HOLE** 

Location:

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 115-2HO

Purchaser/Measurer:

KINGFISHER 12 17N 6W

First Sales Date:

SE SW SE SW 200 FSL 1837 FWL of 1/4 SEC

Latitude: 35.956659 Longitude: -97.793805 Derrick Elevation: 0 Ground Elevation: 1078

Operator: HINKLE OIL & GAS INC 21639

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			90			SURFACE		
SURFACE	9 5/8	40	J-55	276		155	SURFACE		
PRODUCTION	7	26	P-110	6865		210	4539		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5410	0	465	6535	11945

Total Depth: 11946

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth	Plug Type					
There are no Plug records to display.						

**Initial Test Data** 

June 30, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2022	OSWEGO	227	44.4	370	1630	1126	PUMPING		OPEN	

### **Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders						
Order No	Unit Size					
119269	UNIT					

Perforated Intervals					
From To					
6875	11780				

**Acid Volumes** 

There are no Acid Volume records to display.

Fracture Treatments

195,216 GALLONS 15% HCL, 58,084 BARRELS SLICK WATER

Formation	Тор
OSWEGO	6261

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 12 TWP: 17N RGE: 6W County: KINGFISHER

NE NE NW NW

1 FNL 1260 FWL of 1/4 SEC

Depth of Deviation: 5703 Radius of Turn: 1235 Direction: 360 Total Length: 5008

Measured Total Depth: 11946 True Vertical Depth: 6337 End Pt. Location From Release, Unit or Property Line: 1

## FOR COMMISSION USE ONLY

1148382

Status: Accepted

June 30, 2022 2 of 2