

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137094320000

**Completion Report**

Spud Date: July 26, 1955

OTC Prod. Unit No.: 137-024783-0-0840

Drilling Finished Date:

**Amended**

1st Prod Date: August 27, 1955

Amend Reason: PUT WELL BACK ON PRODUCTION . REPLACED TUBING AND RODS .

Completion Date: August 29, 1955

Recomplete Date: May 25, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: LEE WADE DEESE UNIT 1-8

Purchaser/Measurer:

Location: STEPHENS 21 1N 4W  
C NW SW SW  
990 FSL 330 FWL of 1/4 SEC  
Latitude: 34.53878 Longitude: -97.63251  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	H40	319		300	SURFACE
PRODUCTION	7	20	J-55	5583		600	3725

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1135**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2022	DEESE	1				294	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DEESE				Code: 404DEESS				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
188796		UNIT		5306			5314			
				5429			5435			
				5362			5370			
				5490			5514			
Acid Volumes				Fracture Treatments						
NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT						

Formation	Top
TUSSY	5300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - NO SALES OR PURCHASER AT TIME OF 1002A SUBMITTAL
OPERATOR - REPLACED TUBING AND RODS , PUT BACK INTO PRODUCTION

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148407</div>