

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248820000

Completion Report

Spud Date: November 18, 2021

OTC Prod. Unit No.: 051-227882-0-0000

Drilling Finished Date: February 05, 2022

1st Prod Date: March 24, 2022

Completion Date: March 24, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CLARK 1H-31-30

Purchaser/Measurer: BMM

Location: GRADY 6 8N 6W
NW NW NE NW
265 FNL 1430 FWL of 1/4 SEC
Latitude: 35.20286229 Longitude: -97.87670225
Derrick Elevation: 1244 Ground Elevation: 1219

First Sales Date: 3/24/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725919		721948	
	Commingled			721949	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	994		293	SURFACE
PRODUCTION	7	29	J-55	11375		311	4575

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10912	0	732	11188	22100

Total Depth: 22100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2022	MISSISSIPPIAN	321	48	2147	6688	1661	FLOWING	2011	36	992

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

684321

640

684322

640

725918

MULTI-UNIT

Perforated Intervals

From

To

12207

22046

Acid Volumes

25,164 GALLONS OF 15% HCl

Fracture Treatments

19,890,711 POUNDS OF PROPPANT
461,214 BARRELS FRAC FLUID

Formation	Top
MISSISSIPPIAN	11928

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 9N RGE: 6W County: GRADY

SW NE NE NW

536 FNL 1985 FWL of 1/4 SEC

Depth of Deviation: 11552 Radius of Turn: 481 Direction: 358 Total Length: 10300

Measured Total Depth: 22100 True Vertical Depth: 11569 End Pt. Location From Release, Unit or Property Line: 536

FOR COMMISSION USE ONLY

Status: Accepted

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