Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35109371230001 **Completion Report** Spud Date: December 26, 1930

OTC Prod. Unit No.: Drilling Finished Date: March 24, 1931

1st Prod Date:

First Sales Date:

Amended Completion Date: April 25, 1931

Recomplete Date: August 13, 2019

Drill Type: SERVICE WELL

Well Name: EARPS ADDITION 1 Purchaser/Measurer:

Location: OKLAHOMA 22 11N 3W

NW NE NE NE 200 FNL 390 FEL of 1/4 SEC

Amend Reason: CONVERSION TO SALTWATER DISPOSAL

Latitude: 35.420267 Longitude: -97.496089 Derrick Elevation: 0 Ground Elevation: 0

Operator: WHITE OPERATING COMPANY 8891

1627 SW 96TH ST

OKLAHOMA CITY, OK 73159-7136

Completion Type					
	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	15.5			316		500	SURFACE			
INTERMEDIATE	9 5/8			5709		1500	4000			
PRODUCTION	7			6488		850	SURFACE			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 6620

Packer					
Depth	Brand & Type				
6250	MODEL R				

PI	ug				
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
1			There are r	no Initial Data	a records to disp	olay.		1		
		Cor	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: OSV	VEGO		Code: 40	4OSWG	C	class: DISP			
	Spacing Orders				Perforated I	ntervals				
Order	r No	Unit Size		Fron	n	1	Го			
There are	e no Spacing Order reco	ds to display.		6358	3	6399				
	Acid Volumes		\neg \vdash	Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
	Formation Name: PRU	JE		Code: 40	4PRUE	C	Class: DISP			
	Spacing Orders				Perforated I	ntervals				
Order	r No	Unit Size		Fron	n	7	Го	\neg		
There are	e no Spacing Order reco	ds to display.		6399)	64	140			
	Acid Volumes		\neg \vdash		Fracture Tre	atments				
There ar	re no Acid Volume record	Is to display. There are no Fracture Treatments records to display.								
ormation		lт	ор							
SWEGO			- F		Vere open hole late last log run:	_	1			

Formation	ТОР
OSWEGO	0
PRUE	0

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks	
PERMIT NUMBER 1901220034	

FOR COMMISSION USE ONLY

1148350

Status: Accepted

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