

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007253160001

Completion Report

Spud Date: May 14, 2008

OTC Prod. Unit No.: 007-124012-0-0000

Drilling Finished Date: May 26, 2008

Amended

1st Prod Date: June 24, 2008

Amend Reason: RECOMPLETE

Completion Date: June 19, 2008

Recomplete Date: April 01, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SHARP 3-15

Purchaser/Measurer: DCP

Location: BEAVER 15 5N 22E CM
W2 W2 E2 SW
1320 FSL 1360 FWL of 1/4 SEC
Latitude: 36.896053 Longitude: -100.670315
Derrick Elevation: 2676 Ground Elevation: 2663

First Sales Date: 04/01/2022

Operator: MONTEREY PRODUCTION COMPANY LLC 24612

15045 S ELWOOD AVE STE 100
GLENPOOL, OK 74033-4033

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	818	1000	450	SURFACE
PRODUCTION	4 1/2	11.6	N-80	6942	4000	450	4576

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7652

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6888	PBTD
6580	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2022	MORROW UP			2500		2	FLOWING	650		280

Completion and Test Data by Producing Formation			
Formation Name: MORROW UP		Code: 402MRRWU	
Class: GAS			
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
33835	640	6350	6366
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
MORROW UP	6346
MORROW LOW	6524
CHESTER	6624

Were open hole logs run? Yes
 Date last log run: May 25, 2008

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

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Status: Accepted	1148365