

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237800002

Completion Report

Spud Date: May 22, 2017

OTC Prod. Unit No.:

Drilling Finished Date: June 01, 2017

Amended

1st Prod Date:

Amend Reason: ADDED 5 1/2" LINER

Completion Date: September 19, 2018

Recomplete Date: January 05, 2022

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: WEST BLAINE 1-1 SWD

Purchaser/Measurer:

Location: BLAINE 1 14N 13W
NE NW NW SW
2389 FSL 352 FWL of 1/4 SEC
Latitude: 35.717311 Longitude: -98.542212
Derrick Elevation: 0 Ground Elevation: 1726

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	65	H-40	80			SURFACE
SURFACE	9 5/8	36	J-55	1500		379	SURFACE
PRODUCTION	7	26	L-80	8313		300	2092

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	17	P110	7416	0	270	0	7416

Total Depth: 8320

Packer	
Depth	Brand & Type
7384	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: DOUGLASCode: 406DGLSClass: DISP										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				7450			8200			
Acid Volumes				Fracture Treatments						
200 BARRELS OF NEFE ACID 2,225 POUNDS OF ROCK SALT				100 BARRELS FRESH WATER FLUSH						

Formation	Top
DOUGLAS	7450

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT 192810023 INJECTION PACKER SET AT 7384, EOT IS 7426. AMENDED FORM BEING SUBMITTED TO ADD NEW LINER DETAILS AND 1002C FOR LINER.

FOR COMMISSION USE ONLY
Status: Accepted
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