

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019058110000

**Completion Report**

Spud Date: September 14, 1956

OTC Prod. Unit No.: 019-025149-0-1132

Drilling Finished Date: October 10, 1956

**Amended**

1st Prod Date: October 26, 1956

Amend Reason: CASING REPAIR; CASING LEAK AT 1745' TO 2206'; CEMENT SQUEEZED  
W/300 SXS

Completion Date: November 24, 1956

Recomplete Date: November 23, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: SGDSU (MOYER #2) 60-2

Purchaser/Measurer:

Location: CARTER 8 3S 2W  
C SW SE NW  
330 FNL 1650 FEL of 1/4 SEC  
Latitude: 34.311808 Longitude: -97.434375  
Derrick Elevation: 971 Ground Elevation: 963

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100  
DALLAS, TX 75240-4344

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.7		167		190	SURFACE
PRODUCTION	5 1/2	15.5		4950		400	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5056**

Packer	
Depth	Brand & Type
3126	UNI IV

Plug	
Depth	Plug Type
4897	PBTD

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2022	DEESE					465	0		0	750

Completion and Test Data by Producing Formation											
Formation Name: DEESE	Code: 404DEESS	Class: INJ									
<div style="border: 1px solid black; padding: 2px; text-align: center; margin-bottom: 5px;"><b>Spacing Orders</b></div> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 2px;">Order No</th> <th style="width: 50%; padding: 2px;">Unit Size</th> </tr> <tr> <td colspan="2" style="padding: 2px; text-align: center;">There are no Spacing Order records to display.</td> </tr> </table>	Order No	Unit Size	There are no Spacing Order records to display.		<div style="border: 1px solid black; padding: 2px; text-align: center; margin-bottom: 5px;"><b>Perforated Intervals</b></div> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 2px;">From</th> <th style="width: 50%; padding: 2px;">To</th> </tr> <tr> <td style="padding: 2px; text-align: center;">4094</td> <td style="padding: 2px; text-align: center;">4866</td> </tr> <tr> <td style="padding: 2px; text-align: center;">3426</td> <td style="padding: 2px; text-align: center;">4093</td> </tr> </table>	From	To	4094	4866	3426	4093
Order No	Unit Size										
There are no Spacing Order records to display.											
From	To										
4094	4866										
3426	4093										
<div style="border: 1px solid black; padding: 2px; text-align: center; margin-bottom: 5px;"><b>Acid Volumes</b></div> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding: 2px; text-align: center;">There are no Acid Volume records to display.</td> </tr> </table>	There are no Acid Volume records to display.	<div style="border: 1px solid black; padding: 2px; text-align: center; margin-bottom: 5px;"><b>Fracture Treatments</b></div> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding: 2px; text-align: center;">There are no Fracture Treatments records to display.</td> </tr> </table>	There are no Fracture Treatments records to display.								
There are no Acid Volume records to display.											
There are no Fracture Treatments records to display.											

Formation	Top
DEESE	4866

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CASING REPAIR; CASING LEAK FROM 1745' TO 2206'; CEMENT SQUEEZED W/300 SXS

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1149251