Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011237800002 **Completion Report** Spud Date: May 22, 2017

OTC Prod. Unit No.: Drilling Finished Date: June 01, 2017

1st Prod Date:

First Sales Date:

Amended

Amend Reason: SHOW CONVERT TO COMMERCIAL DISPOSAL & ADD 5 1/2" LINER

Completion Date: September 19, 2018

Recomplete Date: January 05, 2022

Drill Type: **SERVICE WELL**

SERVICE WELL

Well Name: WEST BLAINE 1-1 SWD Purchaser/Measurer:

BLAINE 1 14N 13W NE NW NW SW Location:

2389 FSL 352 FWL of 1/4 SEC

Latitude: 35.717311 Longitude: -98.542212 Derrick Elevation: 0 Ground Elevation: 1726

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 268870

Completion Type

Single Zone Multiple Zone Commingled

OKLAHOMA CITY, OK 73126-8870

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	65	H-40	80			SURFACE		
SURFACE	9 5/8	36	J-55	1500		379	SURFACE		
PRODUCTION	7	26	L-80	8313		300	2092		

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom D						Bottom Depth	
LINER	5.5	17	P110	7416	0	270	0	7416

Total Depth: 8320

Packer						
Depth	Brand & Type					
7384	AS-1X					

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
		•	There are n	no Initial Data	records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: DOUC	GLAS		Code: 40	6DGLS	С	lass: COMM	DISP		
Spacing Orders				Perforated Intervals						
Orde	r No U	Unit Size		From	·	То				
There are no Spacing Order records to display.			7450)	82	200				
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments				
	200 BARRELS OF NEFE A 225 POUNDS OF ROCK S			100 BARRELS FRESH WATER FLUSH						

Formation	Тор
DOUGLAS	7450

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - UIC PERMIT 192810023

INJECTION PACKER SET AT 7384, EOT IS 7426.

AMENDED FORM BEING SUBMITTED TO ADD NEW LINER DETAILS AND 1002C FOR LINER WORK DONE 1/5/2022.

OCC - THIS WELL WAS PERMITTED TO A COMMERCIAL DISPOSAL WELL 5/15/2020.

FOR COMMISSION USE ONLY

1149309

Status: Accepted

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