

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257750000

**Completion Report**

Spud Date: April 25, 2022

OTC Prod. Unit No.: 017-230170-0-0000

Drilling Finished Date: May 27, 2022

1st Prod Date: October 07, 2022

Completion Date: September 13, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: CATTLEMANS 1107 5-32-5MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 5 11N 7W  
SW SW SE NW  
2471 FNL 1544 FWL of 1/4 SEC  
Latitude: 35.45773952 Longitude: -97.9675058  
Derrick Elevation: 0 Ground Elevation: 1373

First Sales Date: 10/07/2022

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729766		721617	
	Commingled			721721	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1485	4230	300	SURFACE
PRODUCTION	5.5	20	P-110	17957	12090	2149	3322

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17965**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2022	MISSISSIPPIAN	668	53	5013	7505	1699	FLOWING	1700	40	1218

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
190361	640
155969	640
729765	MULTIUNIT

**Perforated Intervals**

From	To
10167	12797
12797	17891

**Acid Volumes**

500 BBLS 15% HCL
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**Fracture Treatments**

481,399 BBLS FLUID; 22,969,440# PROP
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Formation	Top
MISSISSIPPIAN	10170

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THE FINAL ORDER 729767 IS AN EXCEPTION TO OAC 165:10-3-28

**Lateral Holes**

Sec: 32 TWP: 12N RGE: 7W County: CANADIAN

NE NW NE NW

102 FNL 1958 FWL of 1/4 SEC

Depth of Deviation: 9578 Radius of Turn: 499 Direction: 92 Total Length: 7592

Measured Total Depth: 17965 True Vertical Depth: 9975 End Pt. Location From Release, Unit or Property Line: 102

**FOR COMMISSION USE ONLY**

1149256

Status: Accepted