Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 017-230412-0-0000 Drilling Finished Date: September 19, 2022

1st Prod Date: November 29, 2022

Completion Date: November 14, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LITTLE SAHARA 1107 26-23-4MXHR Purchaser/Measurer: IRON HORSE

Location: CANADIAN 26 11N 7W

NW SW SE SE

573 FSL 1288 FEL of 1/4 SEC

Latitude: 35.39336018 Longitude: -97.90600492 Derrick Elevation: 0 Ground Elevation: 1291

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception				
Order No				
730272				

Increased Density					
Order No					
725504					
725503					

First Sales Date: 11/29/22

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
PRODUCTION	7	29	P-110	6774	9580	585	SURFACE	
SURFACE	9.625	36	J55	1507	4230	300	SURFACE	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11627	11600	880	6547	18174

Total Depth: 18184

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2022	MISSISSIPPIAN	485	52	3481	7179	1836	FLOWING	1589	42	974

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
707877	640			
707878	640			
730271	MULTIUNIT			

Perforated Intervals					
From	То				
10331	18070				

Acid Volumes	
500 BBLS 15% HCL	
300 BBE3 13% NCE	

Fracture Treatments				
551,203.3 BBLS FLUID; 18,826,690# PROP				

Formation	Тор
MISSISSIPPIAN	10181

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 11N RGE: 7W County: CANADIAN

SE SE SW NE

2606 FNL 1516 FEL of 1/4 SEC

Depth of Deviation: 9671 Radius of Turn: 483 Direction: 88 Total Length: 7654

Measured Total Depth: 18184 True Vertical Depth: 9884 End Pt. Location From Release, Unit or Property Line: 1516

FOR COMMISSION USE ONLY

1149417

Status: Accepted

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