

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264630000

Completion Report

Spud Date: January 10, 2022

OTC Prod. Unit No.: 019-022621-0-0403

Drilling Finished Date: January 19, 2022

1st Prod Date: April 02, 2022

Completion Date: April 01, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HHU 630

Purchaser/Measurer: ENERFIN GATHERING

Location: CARTER 27 4S 2W
SW NW NE NW
525 FNL 1235 FEL of 1/4 SEC
Latitude: 34.185882 Longitude: -97.39968
Derrick Elevation: 913 Ground Elevation: 905

First Sales Date: 4/2/2022

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	L	2602		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2630

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2022	HOXBAR	65	35	25	384	400	PUMPING	100		

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
63637	UNIT

Perforated Intervals

From	To
1780	1926
1980	2022
2040	2044
2048	2064
2106	2152
2208	2228

Acid Volumes

4000 GALLONS ACID

Fracture Treatments

835 SACKS 16/30 SAND 2400 BARRELS GELLED WATER

Formation	Top
HOXBAR	1500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR SET DV TOOL AT 849' (SEE 1002C).
OCC - CEMENT BOND LOG PULLED OUT OF WATER AT 134' NO READINGS ABOVE THAT POINT. 1002C SAYS CEMENT WAS CIRCULATED TO SURFACE.

FOR COMMISSION USE ONLY

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Status: Accepted