

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264620000

Completion Report

Spud Date: December 06, 2021

OTC Prod. Unit No.: 019-022621-0-0403

Drilling Finished Date: December 09, 2021

1st Prod Date: February 10, 2022

Completion Date: February 08, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HHU 627

Purchaser/Measurer: ENERFIN GATHERING

Location: CARTER 27 4S 2W
SW SE NE NW
1155 FNL 545 FEL of 1/4 SEC
Latitude: 34.184055 Longitude: -97.396959
Derrick Elevation: 896 Ground Elevation: 888

First Sales Date: 02/18/2022

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUENSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	L	2412		430	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2430

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2022	HOXBAR	70	35	11	157	175	PUMPING	71		

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
63637	UNIT

Perforated Intervals

From	To
1930	2072
2120	2162

Acid Volumes

3500 GALLONS ACID

Fracture Treatments

1450 SACKS 16/30 SAND 3200 BARRELS OF GELLED WATER

Formation	Top
HOXBAR	1500

Were open hole logs run? Yes

Date last log run: December 09, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR SET DV TOOL AT 739' (SEE 1002C).

FOR COMMISSION USE ONLY

1147875

Status: Accepted