

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263730000

Completion Report

Spud Date: December 27, 2021

OTC Prod. Unit No.: 019-022621-0-0403

Drilling Finished Date: December 29, 2021

1st Prod Date: February 16, 2022

Completion Date: February 15, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HHU 826

Purchaser/Measurer: ENERFIN GATHERING

Location: CARTER 27 4S 2W
NE SW NW NE
825 FNL 385 FWL of 1/4 SEC
Latitude: 34.1853 Longitude: -97.39727
Derrick Elevation: 903 Ground Elevation: 895

First Sales Date: 02/18/2022

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUENSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	L	2413		495	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2430

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2022	HOXBAR	20	35	5	250	330	PUMPING	40		

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
63637	UNIT

Perforated Intervals

From	To
1970	2100
2134	2184

Acid Volumes

4000 GALLONS ACID

Fracture Treatments

1500 SACKS 16/30 SAND 3500 BARRELS GELLED WATER
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Formation	Top
HOXBAR	1500

Were open hole logs run? Yes

Date last log run: December 29, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR SET DV TOOL AT 829'. (SEE 1002C).
OCC - CEMENT BOND LOG PULLED OUT OF WATER AT 124'. NO DATA BOVE THAT POINT. THE 1002C SAYS CEMENT WAS CIRCULATED TO SURFACE.

FOR COMMISSION USE ONLY

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Status: Accepted