

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264650000

**Completion Report**

Spud Date: January 07, 2022

OTC Prod. Unit No.: 019-022621-0-0403

Drilling Finished Date: January 09, 2022

1st Prod Date: February 12, 2022

Completion Date: February 11, 2022

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HHU 732

Purchaser/Measurer: ENERFIN GATHERING

Location: CARTER 27 4S 2W  
NW SW NE NW  
825 FNL 1155 FEL of 1/4 SEC  
Latitude: 34.185058 Longitude: -97.399714  
Derrick Elevation: 905 Ground Elevation: 897

First Sales Date: 02/18/2022

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST  
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	L	2655		500	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2700**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2022	HOXBAR	100	35	10	100	350	PUMPING	70		

**Completion and Test Data by Producing Formation**

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

**Spacing Orders**

Order No	Unit Size
63637	UNIT

**Perforated Intervals**

From	To
1872	2020
2064	2104
2138	2154
2198	2238
2422	2428
2460	2478

**Acid Volumes**

2,215 GALLONS OF ACID
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**Fracture Treatments**

1,912 SACKS OF SAND 5,138 BARRELS GELLED WATER
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Formation	Top
HOXBAR	1500

Were open hole logs run? Yes

Date last log run: January 09, 2022

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - OPERATOR SET A DVTOOL AT 816' (SEE 1002C).  
OCC - CEMENT BOND LOG PULLED OUT OF WATER AT 120'. NO DATA ABOVE THAT POINT. THE 1002C SAYS CEMENT WAS CIRCULATED TO SURFACE.

**FOR COMMISSION USE ONLY**

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Status: Accepted