

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143243030000

Completion Report

Spud Date: January 28, 2022

OTC Prod. Unit No.:

Drilling Finished Date: January 29, 2022

1st Prod Date: March 31, 2022

Completion Date: March 31, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: QUINTON 3

Purchaser/Measurer:

Location: TULSA 18 20N 13E
SE SW SE SE
170 FSL 1919 FWL of 1/4 SEC
Latitude: 36.206557 Longitude: -95.961216
Derrick Elevation: 0 Ground Elevation: 626

First Sales Date:

Operator: CROSE OIL COMPANY 10281
PO BOX 504
4000 CLUCK RD (CLAREMORE)
COLLINSVILLE, OK 74021-0504

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			191		65	SURFACE
PRODUCTION	4 1/2			1236		115	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2022	BARTLESVILLE	15	32			40	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
1095	1110
1120	1134
1148	1164

Acid Volumes

450 GALLONS

Fracture Treatments

12,600 GALLONS, 25 POUNDS GEL FLUID, 12,000 POUNDS SAND

Formation	Top
OSWEGO	556
RED FORK	972
BARTLESVILLE	1066
TUCKER	1212

Were open hole logs run? Yes

Date last log run: January 29, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1148045

Status: Accepted

API NO. 35-143-24303
OTC PROD. UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

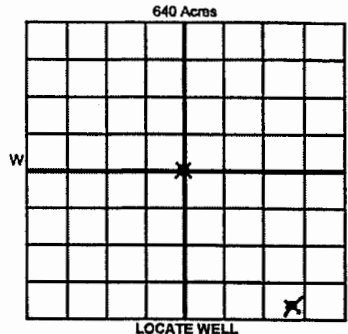
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Tulsa	SEC	18	TWP	20N	RGE	13E	SPUD DATE	1/28/2022
LEASE NAME	QUINTON				WELL NO.	3	DRLG FINISHED DATE	1/29/2022	
SE 1/4 SW 1/4 SE 1/4 SE 1/4	FSL	170	FWL	1919	DATE OF WELL COMPLETION	3/31/2022			
ELEVATION	Ground	626	Latitude		1st PROD DATE	3/31/2022			
OPERATOR NAME	Croze Oil Company				OTC / OCC OPERATOR NO.	10281			
ADDRESS	P.O. Box 504								
CITY	Collinsville	STATE	OK	ZIP	74021				



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"			191		65	surface
INTERMEDIATE							
PRODUCTION	4 1/2"			1236		115	surface
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Bartlesville						
SPACING & SPACING ORDER NUMBER	none						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	1095-1110						
	1120-34						
	1148-64						
ACID VOLUME	450 gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	12,600 gal, 25# gel fluid 12,000 # sand						

Min Gas Allowable (165:10-17-7) ☒ OR Oil Allowable (165:10-13-3)
Purchaser/Messurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/31/2022						
OIL-BBL/DAY	15						
OIL-GRAVITY (API)	32						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL	0						
WATER-BBL/DAY	40						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Robert O. Barry, Agent	DATE	4/12/2022	PHONE NUMBER	(918) 587-0036
ADDRESS	1789 E. 71st Street	CITY	Tulsa	STATE	OK
		ZIP	74136	EMAIL ADDRESS	rob@grbresources.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

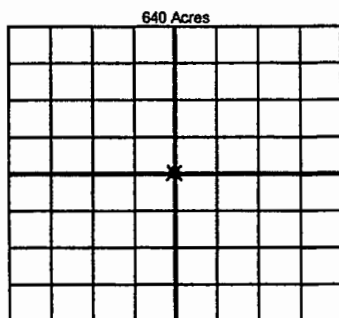
NAMES OF FORMATIONS	TOP
Oswego	556
Red Fork	972
Bartlesville	1066
Tucker	1212
Total Depth	1250

LEASE NAME QUINTON WELL NO. 3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	1/29/2022
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below.	

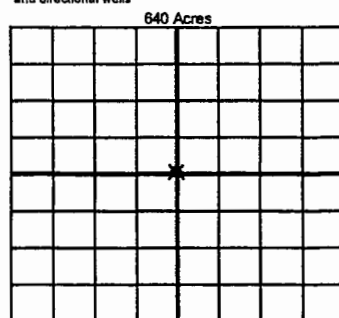
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			