

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143243470000

Completion Report

Spud Date: January 29, 2022

OTC Prod. Unit No.:

Drilling Finished Date: January 31, 2022

1st Prod Date: March 22, 2022

Completion Date: March 22, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: QUINTON 6

Purchaser/Measurer:

Location: TULSA 18 20N 13E
NE SW SE SE
500 FSL 1883 FWL of 1/4 SEC
Latitude: 36.207567 Longitude: -95.961112
Derrick Elevation: 0 Ground Elevation: 625

First Sales Date:

Operator: CROSE OIL COMPANY 10281
PO BOX 504
4000 CLUCK RD (CLAREMORE)
COLLINSVILLE, OK 74021-0504

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			191		65	SURFACE
PRODUCTION	4 1/2			1281		115	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1283

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2022	BARTLESVILLE	32	32			60	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: BARTLESVILLE			Code: 404BRVL			Class: OIL			
Spacing Orders			Perforated Intervals						
Order No		Unit Size	From				To		
NONE			1106				1110		
			1114				1120		
			1127				1137		
			1158				1164		
			1174				1180		
			Fracture Treatments						
Acid Volumes			11,300 GALLONS, 25 POUNDS GEL FLUID, 12,000 POUNDS SAND						
500 GALLONS									

Formation	Top
OSWEGO	566
RED FORK	978
BARTLESVILLE	1077
TUCKER	1225

Were open hole logs run? Yes
Date last log run: January 31, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1148046

API NO. 35-143-24347
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

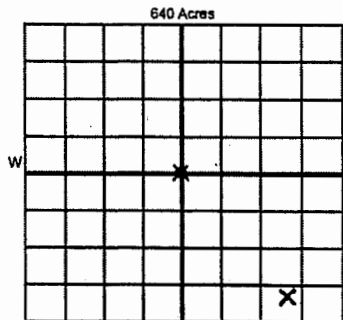
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Tulsa	SEC	18	TWP	20N	RGE	13E
LEASE NAME	QUINTON			WELL NO.	6		
NE 1/4 SW 1/4 SE 1/4 SE 1/4	FSL 500			FWL 1883			
ELEVATION	Ground 625			Latitude	Longitude		
OPERATOR NAME	Croze Oil Company			OTC / OCC OPERATOR NO.	10281		
ADDRESS	P.O. Box 504						
CITY	Collinsville			STATE	OK		ZIP 74021

SPUD DATE 1/29/2022
DRLG FINISHED DATE 1/31/2022
DATE OF WELL COMPLETION 3/22/2022
1st PROD DATE 3/22/2022
RECOMP DATE



LOCATE WELL

COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"			191		65	surface
INTERMEDIATE							
PRODUCTION	4 1/2"			1281		115	surface
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION 404 BRVL

FORMATION	Bartlesville						
SPACING & SPACING ORDER NUMBER	none						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	1106-10, 1114-20						
	1127-37, 1158-64						
	1174-80						
ACID VOLUME	500 gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	11,300 gal, 25# gel fluid 12,000 # sand						

Need Report
to Fractures

RECEIVED

APR 14 2022

OKLAHOMA CORPORATION
COMMISSION

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/22/2022						
OIL-BBL/DAY	32						
OIL-GRAVITY (API)	32						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL	0						
WATER-BBL/DAY	60						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Robert O. Berry, Agent	DATE	4/12/2022	PHONE NUMBER	(918) 587-0036
ADDRESS	1789 E. 71st Street	CITY	Tulsa	STATE	OK
		ZIP	74136	EMAIL ADDRESS	rob@grbresources.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Oswego	566
Red Fork	978
Bartlesville	1077
Tucker	1225
Total Depth	1283

LEASE NAME QUINTON WELL NO. 6

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>1/31/2022</u>
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1						
SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2						
SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3						
SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		