

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267830000

Completion Report

Spud Date: February 10, 2022

OTC Prod. Unit No.: 073-227738-0-0424

Drilling Finished Date: February 22, 2022

1st Prod Date: March 25, 2022

Completion Date: March 14, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 58-4HO

Purchaser/Measurer:

Location: KINGFISHER 20 17N 5W
SE SE SE SE
207 FSL 258 FEL of 1/4 SEC
Latitude: 35.927413 Longitude: -97.748575
Derrick Elevation: 0 Ground Elevation: 988

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	332		125	SURFACE
PRODUCTION	7	26	P-110	6765		230	4010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5318	0	460	6497	11815

Total Depth: 11830

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2022	OSWEGO	574	45	498	868	1978	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6730	11650

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

195,258 GALLONS 15% HCL, 58,065 BARRELS SLICK WATER

Formation	Top
OSWEGO	6118

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 17N RGE: 5W County: KINGFISHER

NW NW NE NE

1 FNL 1220 FEL of 1/4 SEC

Depth of Deviation: 5598 Radius of Turn: 1402 Direction: 360 Total Length: 4830

Measured Total Depth: 11830 True Vertical Depth: 6254 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1148052

Status: Accepted

API NO. 35-073-26783

OTC PROD. UNIT NO. *073-227738-0*
8124

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCentralProcessing@OCC.OK.GOV



OKLAHOMA Corporation Commission

Form 1002A Rev. 2021

ORIGINAL
 AMENDED (Reason) _____

Rule 165:10-3-25

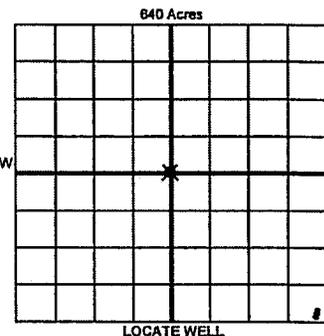
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	20	TWP	17N	RGE	05W	SPUD DATE	2/19/2022	
LEASE NAME	Lincoln Southeast Oswego Unit			WELL NO.	58-4HO			DRLG FINISHED DATE	2/22/2022	
SE 1/4 SE 1/4 SE 1/4 SE 1/4	FSL	207'	FEL	258'	DATE OF WELL COMPLETION	3/14/2022			1st PROD DATE	3/25/2022
ELEVATION Derrick FL	Ground	988'	Latitude	35.927394		Longitude	-97.748235			
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC / OCC OPERATOR NO.	21639					
ADDRESS	5600 N. May Avenue, Suite 295									
CITY	Oklahoma City	STATE	OK	ZIP	73112					



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE Application Date	
<input type="radio"/> COMINGLED Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			90'			Surface
SURFACE	9 5/8"	40#	J55	332'		125	Surface
INTERMEDIATE	7"	26#	P110	6765'		230	4010'
PRODUCTION							
LINER	4 1/2"	11.6#	P110	6497'-11,815'		460	6497'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 11,830'

COMPLETION & TEST DATA BY PRODUCING FORMATION *4040SWE*

FORMATION	Oswego							<i>Reported to Frac Focus</i>
SPACING & SPACING ORDER NUMBER	52793 (unit)							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	6730'-11,650'							RECEIVED APR 25 2022
ACID/VOLUME								
FRACTURE TREATMENT (Fluids/Prop Amounts)	195258 Gal. 15% HCL 58065 Bbl. Slick Water							OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	4/02/2022				
OIL-BBL/DAY	574				
OIL-GRAVITY (API)	45.0				
GAS-MCF/DAY	498				
GAS-OIL RATIO CU FT/BBL	868				
WATER-BBL/DAY	1978				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	N/A				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>B. Hinkle</i>	Bruce A. Hinkle	4/21/2022	405-848-0924
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
5600 N. May Avenue, Suite 295	Oklahoma City OK 73112	Laurahinkle@hoagl.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lincoln Southeast Oswego Unit

WELL NO. 58-4HO

NAMES OF FORMATIONS	TOP
Oswego	6118'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

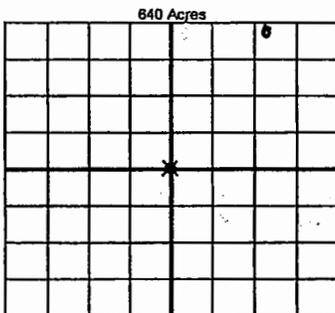
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

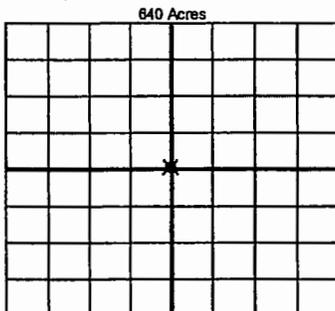
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Kingfisher					
20	17N	05W		NW 1/4	NW 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL 1'	FEL 1220'
Depth of Deviation		Radius of Turn		Direction		Total Length			
5598'		1402'		360 North		4830'			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			1'		
11,830'		6254'							

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			