

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137235430001

**Completion Report**

Spud Date: August 08, 1983

OTC Prod. Unit No.:

Drilling Finished Date: August 19, 1983

**Amended**

1st Prod Date: September 27, 1983

Amend Reason: RECOMPLETE

Completion Date: August 10, 1984

Recomplete Date: March 25, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: GOLDSMITH B 1

Purchaser/Measurer:

Location: STEPHENS 14 2S 7W  
C SW SW NE  
330 FSL 330 FWL of 1/4 SEC  
Latitude: 34.384676 Longitude: -97.90253  
Derrick Elevation: 0 Ground Elevation: 1088

First Sales Date:

Operator: JENKINS ENERGY COMPANY 11621

3350 PLAINVIEW RD  
ARDMORE, OK 73401-0714

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	X-42	203		150	SURFACE
PRODUCTION	5 1/2	15	255	2089		150	1280

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2133**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1920	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2022	CISCO LOW	0.5	21			120	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: CISCO LOW		Code: 406CSCOL	
		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
240917	10	1805	1817
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
600 GALLONS		N/A	

Formation	Top
CISCO UP	1020
CISCO LOW	1680

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1148061

API NO. 137-23543  
OTC PROD.  
UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021

ORIGINAL  
AMENDED (Reason)

Re complete

Rule 165:10-3-25

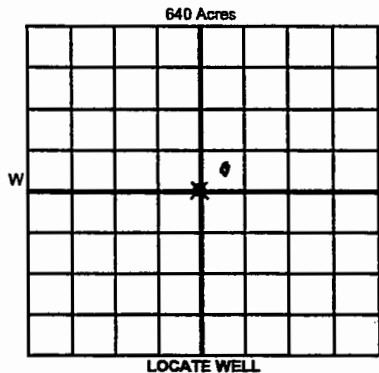
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC 14	TWP 25.5N	RGE 7W	SPUD DATE	8-8-1983
LEASE NAME	Goldsmith B	WELL NO.	2	DATE OF WELL COMPLETION	8-19-1983	
C 1/4 SW 1/4 SW 1/4 NE 1/4	FSL 330	FWL 330	1st PROD DATE	9-27-1983		
ELEVATION	Ground 1088	Latitude		RECOMP DATE	3-25-21	
OPERATOR NAME	JenKens Energy Company	OTC / OCC OPERATOR NO.	11621			
ADDRESS	3350 Plainview Rd					
CITY	Admore	STATE	OK	ZIP	73401	



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	1805-1817
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 7/8	24	X42	203		150	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15	J55	2089		150	1280
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE East PLUG @ 1920 TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 1920 2133  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Lower Cisco (Westkings)					No Frac
SPACING & SPACING ORDER NUMBER	240917(10)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil					
PERFORATED INTERVALS	1805-1817					
ACID/VOLUME	600 GALLONS					
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A					

RECEIVED

APR 27 2022

OKLAHOMA CORPORATION  
COMMISSION

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3-28-22					
OIL-BBL/DAY	0-5					
OIL-GRAVITY (API)	21					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	120					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	0					
CHOKE SIZE	0					
FLOW TUBING PRESSURE						

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Troy Sutherland	DATE	4-25-22
ADDRESS	3350 Plainview Rd, Admore	PHONE NUMBER	80-220-0943
CITY	OK	STATE	OK
ZIP	73401	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Upper Cisco	1020
Lower Cisco	1680

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

Other remarks:	_____
_____	_____
_____	_____
_____	_____
_____	_____

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		Total Length	
Direction		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		Total Length	
Direction		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		Total Length	
Direction		BHL From Lease, Unit, or Property Line:	