

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264640000

**Completion Report**

Spud Date: January 03, 2022

OTC Prod. Unit No.: 019-022621-0-0403

Drilling Finished Date: January 05, 2022

1st Prod Date: March 18, 2022

Completion Date: March 17, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HHU 631

Purchaser/Measurer: ENERFIN GATHERING

Location: CARTER 27 4S 2W  
SE NW NE NW  
495 FNL 900 FEL of 1/4 SEC  
Latitude: 34.185961 Longitude: -97.398872  
Derrick Elevation: 915 Ground Elevation: 907

First Sales Date: 3/20/2022

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST  
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	L	2405		450	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2440**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2022	HOXBAR	25	35	7	280	115	PUMPING	50		

**Completion and Test Data by Producing Formation**

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

**Spacing Orders**

Order No	Unit Size
63637	UNIT

**Perforated Intervals**

From	To
2100	2135
2352	2358

**Acid Volumes**

2200 GALLONS ACID
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**Fracture Treatments**

650 SACKS 16/30 SAND 2067 BARRELS GELLED WATER
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Formation	Top
HOXBAR	1500

Were open hole logs run? Yes

Date last log run: January 05, 2022

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - OPERATOR SET A DV TOOL AT 825' (SEE 1002C).

OCC - CEMENT BOND LOG PULLED OUT OF WATER AT 128'. NO DATA ABOVE THAT POINT. THE 1002C SAYS CEMENT WAS CIRCULATED TO SURFACE.

**FOR COMMISSION USE ONLY**

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Status: Accepted