

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264600000

Completion Report

Spud Date: December 03, 2021

OTC Prod. Unit No.: 019-022621-0-0403

Drilling Finished Date: December 06, 2021

1st Prod Date: January 16, 2022

Completion Date: January 15, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HHU 629

Purchaser/Measurer: ENERFIN GATHERING

Location: CARTER 27 4S 2W
NE NW NE NW
165 FNL 860 FEL of 1/4 SEC
Latitude: 34.186871 Longitude: -97.398741
Derrick Elevation: 915 Ground Elevation: 907

First Sales Date: 02/18/2022

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	J-55	2421		325	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2440

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 18, 2022	HOXBAR	26	35	10	384	301	PUMPING	70		

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
63637	UNIT

Perforated Intervals

From	To
1704	1842
1906	1960
1964	1980
2018	2068
2110	2196
2202	2214
2254	2258
2272	2290

Acid Volumes

6,350 GALLONS ACID

Fracture Treatments

1,650 SACKS OF 16/30 SAND 6,323 BARRELS GELLED WATER

Formation	Top
HOXBAR	1498

Were open hole logs run? No

Date last log run: December 14, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR SET DV TOOL AT 728' (SEE 1002C).

FOR COMMISSION USE ONLY

1147840

Status: Accepted