

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214020000

Completion Report

Spud Date: February 26, 2021

OTC Prod. Unit No.: 029-227245-0-0000

Drilling Finished Date: May 03, 2021

1st Prod Date: June 17, 2021

Completion Date: June 05, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HB #3-14/11H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 23 2N 9E
NE SW NE NW
727 FNL 1847 FWL of 1/4 SEC
Latitude: 34.63410534 Longitude: -96.33048313
Derrick Elevation: 795 Ground Elevation: 770

First Sales Date: 06/17/2021

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

615 EAST 4TH STREET
TULSA, OK 74120-3017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	720820		717623	
	Commingled			717673	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	504		190	SURFACE
PRODUCTION	5 1/2	20	P-110	16664		2145	5105

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16690

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 02, 2022	ALL ZONES PRODUCING	67	45	3738	55.8	4047	FLOWING	220	F.O.	225

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
537141	640
542037	640
720819	MULTIUNIT

Perforated Intervals

From	To
7248	15469
15536	15701

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

329,193 BARRELS, 20,429,280 POUNDS

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
537141	640
542037	640
720819	MULTIUNIT

Perforated Intervals

From	To
15469	15536
15701	16406

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC'D WITH WOODFORD

Formation	Top
WOODFORD	6522

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 2N RGE: 9E County: COAL

SW NE NE NW

569 FNL 2090 FEL of 1/4 SEC

Depth of Deviation: 5754 Radius of Turn: 1404 Direction: 3 Total Length: 9532

Measured Total Depth: 16690 True Vertical Depth: 6911 End Pt. Location From Release, Unit or Property Line: 569

FOR COMMISSION USE ONLY

Status: Accepted

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