

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239440000

Completion Report

Spud Date: December 01, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 08, 2018

1st Prod Date:

Completion Date: November 12, 2019

Drill Type: STRAIGHT HOLE

Well Name: SINGER 1

Purchaser/Measurer:

Location: POTTAWATOMIE 35 9N 2E
C NE SE
1980 FSL 660 FEL of 1/4 SEC
Latitude: 35.208417 Longitude: -97.055753
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: ABC OIL COMPANY INC 19055
PO BOX 1469
910 LAMAR ST
WICHITA FALLS, TX 76301

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	383		225	SURFACE
PRODUCTION	5.5	15.5	J-55	5503		120	4853

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5510

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2019	HUNTON	14				188	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
4920	5004

Acid Volumes

2,000 GALLONS 15%

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
EARLSBORO	4300
BARTLESVILLE	4400
HUNTON	5000
FERNVALE	5259
VIOLA	5300
SIMPSON DOLOMITE	5500

Were open hole logs run? Yes

Date last log run: December 16, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION CASING STRING DATA.

FOR COMMISSION USE ONLY

1148060

Status: Accepted

API NO. 125-23944
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

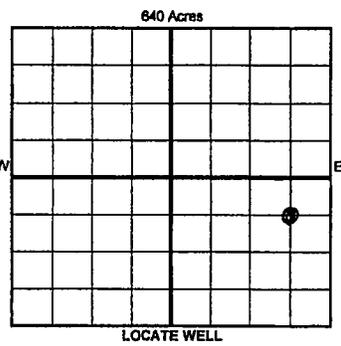
Form 1002A
 Rev. 2009

ORIGINAL
 AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 12-1-2018
 DRLG FINISHED DATE 12-8-2018
 DATE OF WELL COMPLETION 11-12-2019
 1st PROD DATE _____
 RECOMP DATE _____



COUNTY	Pottawatomie	SEC	35	TWP	9N	RGE	2E	
LEASE NAME	Singer						WELL NO.	1
	1/4 C	1/4 NE	1/4 SE	1/4	FSL OF 1/4 SEC	1980	FSL OF 1/4 SEC	660
ELEVATIO N Derrick	Ground		Latitude (if known)		Longitude (if known)			
OPERATOR NAME	ABC Oil Company, Inc.				OTC/OCC OPERATOR NO.	19055		
ADDRESS	P. O. Box 1469							
CITY	Wichita Falls			STATE	TX	ZIP	76307	

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date _____
<input type="checkbox"/> COMMINGLED
Application Date _____
LOCATION EXCEPTION
ORDER NO. _____
INCREASED DENSITY
ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	12.25	24	J-55	383		120	4854
INTERMEDIATE							
PRODUCTION	5.5	15.5	J-55	5503		225	SRF
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 5510
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

Per Logs

COMPLETION & TEST DATA BY PRODUCING FORMATION 269 HNTN

FORMATION	Hunton					No Frac
SPACING & SPACING ORDER NUMBER	40 None					
CLASS: Oil, Gas, Dry, Inj, Dep, Comm Dep, Svc	Oil					
PERFORATED INTERVALS	4920-5004					
ACID/VOLUME	15% 2000 Gal					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

RECEIVED

APR 29 2022

OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7) _____ Gas Purchaser/Measurer _____
 OR _____ First Sales Date _____
 Oil Allowable (165:10-13-3) _____

INITIAL TEST DATA

INITIAL TEST DATE	11/6/2019			
OIL-BBL/DAY	14			
OIL-GRAVITY (API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL	0			
WATER-BBL/DAY	188			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jimmy D. Bankhead SIGNATURE NAME (PRINT OR TYPE) Jimmy D. Bankhead
 P. O. Box 1469 ADDRESS CITY STATE ZIP Wichita Falls TX 76307
 DATE 4/26/2022 PHONE NUMBER 940-761-5500
 EMAIL ADDRESS jimmy@bankheadoperating.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Earlsboro	4,300
Bartlesville	4,400
Hunton	5000
Fernvale	5,260
Viola	5,300
Simpson Dolomite	5,500

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 12/16/2018

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks: _____

840 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

840 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

Straight Hole

SEC	35	TWP	9N	RGE	2E	COUNTY	Pottawatomie			
Spot Location	1/4	C	1/4	NE	1/4	SE	1/4	Feet From 1/4 Sec Lines	FSL 1980	FWL 660
Measured Total Depth	5510		True Vertical Depth	5510		BHL From Lease, Unit, or Property Line:		5510		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				