

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239440000

Completion Report

Spud Date: December 01, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 08, 2018

1st Prod Date:

Completion Date: November 12, 2019

Drill Type: STRAIGHT HOLE

Well Name: SINGER 1

Purchaser/Measurer:

Location: POTTAWATOMIE 35 9N 2E
C NE SE
1980 FSL 660 FEL of 1/4 SEC
Latitude: 35.208417 Longitude: -97.055753
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: ABC OIL COMPANY INC 19055
PO BOX 1469
910 LAMAR ST
WICHITA FALLS, TX 76301

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	383		225	SURFACE
PRODUCTION	5.5	15.5	J-55	5503		120	4853

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5510

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2019	HUNTON	14				188	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HUNTON		Code: 269HNTN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		4920	5004
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		There are no Fracture Treatments records to display.	

Formation	Top
EARLSBORO	4300
BARTLESVILLE	4400
HUNTON	5000
FERNVALE	5259
VIOLA	5300
SIMPSON DOLOMITE	5500

Were open hole logs run? Yes
Date last log run: December 16, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - CORRECTION CASING STRING DATA.

FOR COMMISSION USE ONLY	
Status: Accepted	1148060

API NO. 125-23944
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

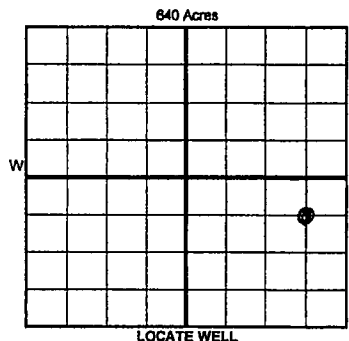
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	35	TWP	9N	RGE	2E	
LEASE NAME	Singer						WELL NO.	1
1/4	C	1/4	NE	1/4	SE	1/4		
FSL OF 1/4 SEC	1980		FSL OF 1/4 SEC	660		1st PROD DATE		
ELEVATION	Ground		Latitude (if known)			Longitude (if known)		
OPERATOR NAME	ABC Oil Company, Inc.				OTC/OCC OPERATOR NO.	19055		
ADDRESS	P. O. Box 1469							
CITY	Wichita Falls		STATE	TX		ZIP	76307	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	12.25	24	J-55	383		120	4854
INTERMEDIATE							
PRODUCTION	5.5	15.5	J-55	5503		225	SRF
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 5510

Per
Logs

COMPLETION & TEST DATA BY PRODUCING FORMATION 269 HNTN

FORMATION	Hunton					No Frac
SPACING & SPACING ORDER NUMBER	40 None					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
	4920-5004					
PERFORATED INTERVALS						
ACID/VOLUME	15% 2000 Gal					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

RECEIVED

APR 29 2022

OKLAHOMA CORPORATION COMMISSION

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Messenger
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	11/6/2019					
OIL-BBL/DAY	14					
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	188					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Jimmie D. Bankhead	NAME (PRINT OR TYPE)	Jimmie D. Bankhead	DATE	4/26/2022	PHONE NUMBER	940-761-5500
ADDRESS	P. O. Box 1469	CITY	Wichita Falls	STATE	TX	ZIP	76307
EMAIL ADDRESS	jimmy@bankheadoperating.com						

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Earlsboro	4,300
Bartlesville	4,400
Hunton	5000
Fernvale	5,260
Viola	5,300
Simpson Dolomite	5,500

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 12/16/2018

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: _____

Other remarks: _____

840 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

840 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 35 TWP 9N RGE 2E COUNTY Pottawatomie

Spot Location 1/4 C 1/4 NE 1/4 SE 1/4 Feet From 1/4 Sec Lines FSL 1980 FWL 660

Measured Total Depth 5510 True Vertical Depth 5510 BHL From Lease, Unit, or Property Line: 5510

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
35	9N	2E	Pottawatomie
Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL			
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
35	9N	2E	Pottawatomie
Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL			
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
35	9N	2E	Pottawatomie
Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL			
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: