

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264610000

**Completion Report**

Spud Date: November 29, 2021

OTC Prod. Unit No.: 019-022621-0-0403

Drilling Finished Date: December 03, 2021

1st Prod Date: February 15, 2022

Completion Date: February 14, 2022

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HHU 626

Purchaser/Measurer: ENERFIN GATHERING

Location: CARTER 27 4S 2W  
NW SE NE NW  
825 FNL 425 FEL of 1/4 SEC  
Latitude: 34.185871 Longitude: -97.398573  
Derrick Elevation: 905 Ground Elevation: 897

First Sales Date: 02/18/2022

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST  
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	J-55	2393		325	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2400**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 16, 2022	HOXBAR	100	35	15	150	300	PUMPING	75		

Completion and Test Data by Producing Formation			
Formation Name: HOXBAR		Code: 405HXBR	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
63637	UNIT	1890	2028
		2070	2108
		2200	2248
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
4700 GALLONS ACID		1800 SACKS 16/30 SAND 4300 BARRELS GELLED WATER	

Formation	Top
HOXBAR	1500

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - OPERATOR SET DV TOOL AT 761' (SEE 1002C).

FOR COMMISSION USE ONLY	
Status: Accepted	1147881