

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257080000

**Completion Report**

Spud Date: December 06, 2021

OTC Prod. Unit No.: 01722776800000

Drilling Finished Date: February 11, 2022

1st Prod Date: March 11, 2022

Completion Date: March 11, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: MARBLE 1307 3SMH-34

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 3 12N 7W  
NE NE NW NW  
193 FNL 1184 FWL of 1/4 SEC  
Latitude: 35.550764 Longitude: -97.93296  
Derrick Elevation: 1332 Ground Elevation: 1309

First Sales Date: 3/12/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200  
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	727672		719402	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	508		390	SURFACE
PRODUCTION	5 1/2	17	P-110	14925		1490	5652

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14948**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2022	MISSISSIPPIAN	487	45.8	1646	3380	473	FLWG	500	64/64	
Apr 13, 2022	WOODFORD	20	45.8	69	3450	20	FLWG	500	64/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
141058		640		9850			9910		
				10105			14840		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				287,516 BBLS TREATED FRAC WATER					
				14,262,923# PROPPANT					

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
708263	640	9910	10105		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		11,980 BBLS TREATED FRAC WATER			
		594,288# PROPPANT			

Formation	Top
MISSISSIPPIAN	9850
WOODFORD	9910

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
FLOWING CASING PRESSURE 311#

Lateral Holes
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Sec: 34 TWP: 13N RGE: 7W County: CANADIAN

NW NE NW NE

48 FNL 1922 FEL of 1/4 SEC

Depth of Deviation: 9240 Radius of Turn: 433 Direction: 1 Total Length: 4990

Measured Total Depth: 14948 True Vertical Depth: 9558 End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY

Status: Accepted

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