## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268570000 **Completion Report** Spud Date: June 10, 2022

OTC Prod. Unit No.: 073-228007-0-1692 Drilling Finished Date: June 21, 2022

1st Prod Date: July 06, 2022

Completion Date: June 30, 2022

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: LINCOLN NORTH UNIT 60-4HO Purchaser/Measurer:

KINGFISHER 36 18N 6W Location:

SW SW SW SW

217 FSL 236 FWL of 1/4 SEC

Latitude: 35.986176 Longitude: -97.799341 Derrick Elevation: 0 Ground Elevation: 1117

HINKLE OIL & GAS INC 21639 Operator:

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type					
X Single Zone					
Multiple Zone					
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

I	Increased Density
	Order No
	There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			90			SURFACE		
SURFACE	9 5/8	40	J-55	315		150	SURFACE		
PRODUCTION	7	26	P-110	6840		215	4503		

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
LINER	4 1/2	11.6	P-110	7843	0	675	6566	14409		

Total Depth: 14409

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2022	OSWEGO	75	44	99	1320	1852	PUMPING		OPEN	

### **Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders					
Order No	Unit Size				
119269	UNIT				

Perforated Intervals				
From	То			
6860	14275			

**Acid Volumes** 

There are no Acid Volume records to display.

Fracture Treatments				
296,730 GALLONS 15% HCL, 89,095 BARRELS SLICK WATER				

Formation	Тор
OSWEGO	6204

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 25 TWP: 18N RGE: 6W County: KINGFISHER

SE NE NW SW

2244 FSL 1292 FWL of 1/4 SEC

Depth of Deviation: 5698 Radius of Turn: 1221 Direction: 3 Total Length: 7490

Measured Total Depth: 14409 True Vertical Depth: 6319 End Pt. Location From Release, Unit or Property Line: 1292

# FOR COMMISSION USE ONLY

1148644

Status: Accepted

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